

## VILLAGE OF KIMBERLY, WI NOTICE OF REGULAR WATER COMMISSION MEETING

DATE: Tuesday, May 13, 2025

TIME: 11:00 am

LOCATION: Village Hall, Committee Room

515 W. Kimberly Avenue Kimberly, WI 54136

Notice is hereby given that the Kimberly Water Commission meeting will be held on Tuesday, May 13, 2025, at the Village Hall. This is a public meeting, and the agenda is listed below.

- 1) Call to Order
- 2) Roll Call
- 3) Approval of Minutes from the 04/08/25 Meeting
- 4) Unfinished Business
  - a) None
- 5) Presentation of the 2024 Water Utility PSC Reporting by Hawkins Ash CPAs
- 6) New Business for Consideration and Approval
  - a) Bills and Claims, and Financial Statements for the month of March 2025
  - b) Discussion and possible action on 2025 Water Rate Study Phase 2, presented by Ehlers Public Finance Advisors
- 7) Lead and Copper Update by Midwest Contract Operations, Inc.
- 8) Reports
  - a) Superintendent's Report
- 9) Public Participation
- 10) Adjournment

#### **VIRTUAL OPTION:**

Water Commission Meeting 05-13-2025

May 13, 2025, 11:00 AM – 1:00 PM (America/Chicago)

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# REGULAR MEETING OF THE KIMBERLY WATER COMMISSION MINUTES April 8, 2025

Chairman Johnson called the meeting to order at 11:00 am. Commissioner Stienen, Hanson and Hietpas appeared in person. Also attending the meeting were Administrator/Public Works Director Block, Water Superintendent Verstegen, and Utility Billing Clerk Firchow.

## Approval of Minutes from the March 11, 2025, Meeting

Commissioner Stienen moved, Hanson seconded the motion to approve the Water Commission minutes of the March 11, 2025, meeting. The motion carried by unanimous vote of the Commission.

#### **Unfinished Business**

None

#### **New Business**

## Bills and Claims, and Financial Statements for the month of February 2025

Commissioner Stienen moved, Hietpas seconded the motion to approve the Bills and Claims, and Financial Statements for the month of February 2025. The motion carried by unanimous vote of the Commission.

#### Reports

#### Midwest Contract Operations, Inc.

Superintendent Verstegen reported that hydrant flushing is scheduled for April, MCO staff continue with meter changeouts, and is currently working to identify lead services lines on the village side and will present the results at a future Water Commission meeting. A new shipment of meters and ERTS has been received, followed by discussion regarding anticipated private lead service removal over the next 10 years and inventory needs.

#### Public Participation

None

#### <u>Adjournment</u>

Commissioner Stienen moved, Hietpas seconded the motion to adjourn. The motion carried by unanimous vote and the Commission adjourned at 11:14 am.

Danielle Block Secretary

Dated April 8, 2025
Drafted by MMF
Approved by Water Commission on \_\_\_\_\_\_



One East Waldo Boulevard, Suite 5 Manitowoc, WI 54220-2912 920.684.7128 | fax: 920.684.3709

www.**HawkinsAsh.**CPA

April 28, 2025

Ms. Danielle Block, Administrator/Director of Public Works Village of Kimberly 515 W. Kimberly Avenue Kimberly, WI 54316

Dear Danielle,

Enclosed is the Annual Report to the Public Service Commission of Wisconsin. The report has been efiled with the Public Service Commission of Wisconsin. An electronic version is available on your Portal.

Please contact Amber Ebert or myself if you have any questions regarding the report.

Thank you for the opportunity to serve you this year. It is a pleasure assisting you and the Village of Kimberly.

Sincerely,

HAWKINS ASH CPAS, LLP

Kevin Behnke, CPA

Kevin Behnke, Partner



#### INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

To the Utility Commission Kimberly Municipal Water Utility Kimberly, Wisconsin

Management is responsible for the accompanying financial statements of the Kimberly Municipal Water Utility, which comprise the balance sheets as of December 31, 2024 and 2023, and the related statements of income, earned surplus, and accompanying supplemental schedules for the years then ended included in the accompanying prescribed form in accordance with the requirements of the Public Service Commission of Wisconsin. We have performed a compilation engagement in accordance with Statements on Standards for Accounting and Review Services promulgated by the Accounting and Review Services Committee of the AICPA. We did not audit or review the financial statements included in the accompanying prescribed form, nor were we required to perform any procedures to verify the accuracy or completeness of the information provided by management. We do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying prescribed form.

The financial statements included in the accompanying prescribed form are presented in accordance with the requirements of the Public Service Commission of Wisconsin, are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America, and may not be suitable for another purpose.

This report is intended solely for the information and use of management and the Public Service Commission of Wisconsin and is not intended to be and should not be used by anyone other than these specified parties.

HAWKINS ASH CPAS, LLP

awhiz Ash CPAs, LLP

Manitowoc, Wisconsin

April 15, 2025

Class C



## WATER, ELECTRIC, OR JOINT UTILITY ANNUAL REPORT

OF

#### KIMBERLY MUNICIPAL WATER UTILITY

515 W KIMBERLY AVE KIMBERLY, WI 54136-1335

For the Year Ended: DECEMBER 31, 2024

TO

#### PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

Filed: 04/29/2025 Water Service Started Date: 01/01/1925

DNR Public Water System ID: 44503426

Safe Drinking Water Information System (SDWIS) Total Population Served: 6451

I *Jerry Verstegen*, *Superintendent* of *KIMBERLY MUNICIPAL WATER UTILITY*, certify that I am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

Date Signed: 4/15/2025

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## **Identification and Ownership - Contacts**

#### Utility employee in charge of correspondence concerning this report

Name: Jerry Verstegen

Title: Superintendent

Mailing Address: 515 W Kimberly Ave

Kimberly, WI 54136

Phone: (920) 788-7500 Email Address: jerryv@mco-us.com

#### Accounting firm or consultant preparing this report (if applicable)

Name: Amber Ebert

Title: Manager

Mailing Address: Hawkins Ash CPAs, LLP

One East Waldo Blvd, Suite 5 Manitowoc, WI 54220-2912

Phone: (920) 684-7128 Email Address: aebert@ha.cpa

#### Name and title of utility General Manager (or equivalent)

Name: Jerry Verstegen

Title: Superintendent

Mailing Address: 515 W Kimberly Ave

Kimberly, WI 54136

Phone: (920) 788-7500 Email Address: jerryv@mco-us.com

#### Outside contractor responsible for utility operations (if applicable)

Name: Midwest Contract Operations

Title:

Mailing Address: PO Box 50

Little Chute, WI 54140

Phone: (920) 858-7477 Email Address: jerryv@mco-us.com

#### President, chairman, or head of utility commission/board or committee

Name: John Johnson

Title: Chairman

Mailing Address: 311 S James Street

Kimberly, WI 54136

Phone: (920) 788-6128

Email Address: jjohnson7@new.rr.com

#### Contact person for cybersecurity issues and events

Name: Jerry Verstegen

Title: Superintendent

Mailing Address: 515 W Kimberly Ave

Kimberly, WI 54136

Phone: (920) 788-7500 Email Address: jerryv@mco-us.com

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## **Identification and Ownership - Contacts**

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## **Identification and Ownership - Contacts**

#### Identification and Ownership - Contacts (Page iv)

#### **General Footnote**

INDEPENDENT ACCOUNTANTS OF COMPILATION REPORT

To the Utility Commission Kimberly Municipal Water Utility Kimberly, Wisconsin

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HAWKINS ASH CPAS, LLP Manitowoc, Wisconsin April 15, 2025

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## **Identification and Ownership - Governing Authority and Audit Information**

#### **Utility Governing Authority**

Select the governing authority for this utility.

\_x\_Reports to utility board/commission

\_\_\_Reports directly to city/village council

#### **Audit Information**

Are utility records audited by individulas or firms other than utility employees? \_x\_Yes \_\_No

Date of most recent audit report: 12/11/2024

Period covered by most recent audit: 1/1/2023-12/31/2023

#### Individual or firm, if other than utility employee, auditing utility records

Name: Jason Vollrath

Title: CPA

Organization Name: Erickson & Associates, S.C.

USPS Address: 1000 W College Ave City State Zip Appleton, WI 54914 Telephone: (920) 733-4957

Email Address: jason@erickson-cpas.com

#### Report Preparation

If an accounting firm or consultant assists with report preparation, select the type of assistance provided

Compilation

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## **Identification and Ownership - Contract Operations**

#### Do you have any contracts?

Are any of the Utility's administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and /or current year (i.e., utility billing is done by another entity)?

YES

Contract Type	Organization	Contact Name	
(a)	(b)	(c)	
Operations	Midwest Contract Operations	Jerry Verstegan	1

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## **Workforce Diversity**

- g Decimal numbers for part time employees are acceptable values for this schedule. Please enter part time employees as a decimal based on the number of hours worked/2080 hours for a fiscal year. An employee who works 30% of full time would be recorded as .30.
- g Use the Footnotes feature to provide an explanation for any variance with the number of employees listed in Schedule F-06 and information about how many staff are part-time employees.
- g Staff classification of various employment categories can vary from utility to utility. Use the Footnotes feature to provide information about how the utility defines these categories. Additional information on classifying employees can be found in the help document.

		Employee Count			
Category (a)	Total (b)	Management (c)	Executive Leadership (d)		
Total Utility Employees	3.00	1.00	0.00	1	
Women	0.00	0.00	0.00	2	
Minorities	0.00	0.00	0.00	3	
Veterans	0.00	0.00	0.00	4	

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## **Income Statement**

Description (a)	This Year (b)	Last Year (c)
UTILITY OPERATING INCOME		
Operating Revenues (400)	1,889,795	1,921,187
"CdYf <b>Ui</b> jb[ '91 dYbgYg.		
Operation and Maintenance Expense (401-402)	1,370,243	2,139,944
Depreciation Expense (403)	284,954	276,110
Amortization Expense (404-407)	0	0
Taxes (408)	170,718	184,048
"HchJ"CdYfUrjb[ '91 dYbgYg	1,825,915	2,600,102
¨BYhCdYfUh]b[ ˙=bWca Y	63,880	(678,915)
Income from Utility Plant Leased to Others (412-413)		
¨I hj`]hmiCdYfUrjb[ ˈ=bWca Y	63,880	(678,915)
OTHER INCOME		
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0
Income from Nonutility Operations (417)		
Nonoperating Rental Income (418)		
Interest and Dividend Income (419)	24,224	21,380
Miscellaneous Nonoperating Income (421)	75,476	486,994
"HchU"Ch\Yf`±bWcaY	99,700	508,374
``HchU`=bWcaY	163,580	(170,541)
MISCELLANEOUS INCOME DEDUCTIONS		
Miscellaneous Amortization (425)	0	(13,924)
Other Income Deductions (426)	34,842	34,546
"HchU`A]gWY`UbYcigʻ±bWcaY`8YXiWFjcbg	34,842	20,622
<sup>…</sup> ±bWca Y′6 YZcfY′±bhYfYgh7 \ Uf[ Yg	128,738	(191,163)
INTEREST CHARGES		
Interest on Long-Term Debt (427)	0	0
Amortization of Debt Discount and Expense (428)		
Amortization of Premium on DebtCr. (429)		
Interest on Debt to Municipality (430)	0	0
Other Interest Expense (431)	0	0
Interest Charged to ConstructionCr. (432)		
"HcrU`=bhYfYgh7 \ Uf[ Yg	0	0
"BYh±bWca Y	128,738	(191,163)
EARNED SURPLUS		
Unappropriated Earned Surplus (Beginning of Year) (216)	8,127,859	8,656,885
Balance Transferred from Income (433)	128,738	(191,163)
Miscellaneous Credits to Surplus (434)	456,513	364,836
Miscellaneous Debits to SurplusDebit (435)	140,686	364,836
Appropriations of SurplusDebit (436)	(82,860)	337,863
Appropriations of Income to Municipal FundsDebit (439)	, , ,	·
"HchJ'I buddfcdf]UhYX'9UfbYX'Gi fd'i g'9bX'cZMYUf'f8%'L	8,655,284	8,127,859

#### **Income Statement Account Details**

- Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant . ÁVater (421) does not match the total Additions During Year entered on Water Utility Plant in Service . ÁPlant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
UTILITY OPERATING INCOME			
Operating Revenues (400)			
Derived	1,889,795		1,889,795
Total (Acct. 400)	1,889,795	0	1,889,795
Operation and Maintenance Expense (401-402)			
Derived	1,370,243		1,370,243
Total (Acct. 401-402)	1,370,243	0	1,370,243
Depreciation Expense (403)			
Derived	284,954		284,954
Total (Acct. 403)	284,954	0	284,954
Amortization Expense (404-407)			
Derived	0		0
Total (Acct. 404-407)	0	0	0
Taxes (408)			
Derived	170,718		170,718
Total (Acct. 408)	170,718	0	170,718
TOTAL UTILITY OPERATING INCOME	63,880	0	63,880
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)			
Derived	0	0	0
Total (Acct. 415-416)	0	0	0
Interest and Dividend Income (419)			
Interest Income	24,224		24,224
Total (Acct. 419)	24,224	0	24,224
Miscellaneous Nonoperating Income (421)			
Contributed Plant - Water		75,476	75,476
Impact Fees - Water			0
Total (Acct. 421)	0	75,476	75,476
TOTAL OTHER INCOME	24,224	75,476	99,700
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)			
Regulatory Liability (253) Amortization	0		0
Total (Acct. 425)	0	0	0
Other Income Deductions (426)			
Depreciation Expense on Contributed Plant - Water		34,842	34,842
Total (Acct. 426)	0	34,842	34,842
TOTAL MISCELLANEOUS INCOME DEDUCTIONS	0	34,842	34,842
INTEREST CHARGES			
Interest on Long-Term Debt (427)			

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#### **Income Statement Account Details**

- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- g If amount of Contributed Plant . ÁVater (421) does not match the total Additions During Year entered on Water Utility Plant in Service . ÁPlant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

Description (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
Derived	0	.,	0
Total (Acct. 427)	0	0	0
Interest on Debt to Municipality (430)			
Derived	0		0
Total (Acct. 430)	0	0	0
Other Interest Expense (431)			
Derived	0		0
Total (Acct. 431)	0	0	0
TOTAL INTEREST CHARGES	0	0	0
NET INCOME	88,104	40,634	128,738
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)			
Derived	6,662,553	1,465,306	8,127,859
Total (Acct. 216)	6,662,553	1,465,306	8,127,859
Balance Transferred from Income (433)			
Derived	88,104	40,634	128,738
Total (Acct. 433)	88,104	40,634	128,738
Miscellaneous Credits to Surplus (434)			
Contributed Surplus Adjustment	75,476		75,476
Prior period adjustment	381,037		381,037
Total (Acct. 434)	456,513	0	456,513
Miscellaneous Debits to SurplusDebit (435)			
Contributed Surplus Adjustment		75,476	75,476
Prior period adjustment	65,210		65,210
Total (Acct. 435)	65,210	75,476	140,686
Appropriations of SurplusDebit (436)			
Detail appropriations to (from) account 215	(82,860)		(82,860)
Total (Acct. 436)	(82,860)	0	(82,860)
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR)	7,224,820	1,430,464	8,655,284

#### **Income Statement Account Details**

- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- g Nonregulated sewer income should be reported as Miscellaneous Nonoperating Income, Account 421.
- If amount of Contributed Plant. ÁVater (421) does not match the total Additions During Year entered on Water Utility Plant in Service. ÁPlant Financed by Contributions, please provide a detailed explanation. Please see the help guide for more information.

#### Income Statement Account Details (Page F-02)

Amount of Contributed Plant ËWater (421) does not match the total Additions During Year entered on Water Utility Plant in Service Ë Plant Financed by Contributions, please explain fully.

This amount includes contributions from TID #6 and an adjustment to special assessments. An adjustment was recorded in line 435.

#### Amount of Miscellaneous Debits to Surplus (Acct 435) exceeds \$5,000, please explain fully.

Contributed Surplus Adjustment - Adjustment to account for contributed capital from TID 6 and special assessment adjustment. Prior Period Adjustment - Error correction reported on the audited financial statements for correction of tax roll receivables.

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## Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)
Revenues					
Revenues (account 415)					0
Cost and Expenses of Merchandising, Jobbing and Contract Work (416)					
Cost of merchandise sold					0
Payroll					0
Materials					0
Taxes					0
Total costs and expenses	0	0	0	0	0
Net Income (or loss)	0	0	0	0	0

## **Revenues Subject to Wisconsin Remainder Assessment**

- g Ü^][ˈo͡ˈsaææá∱^&^••æ'Át[Ásæá&`|ææ^Á^ç^}`^Á\*`àtó\*&óát[Á\*ã&t]•ðjÁ^{ æðjå^\Áæ••^••{ ^}oíţ`i•`æ)oát[Á\*ã ĒÁÛææáhÆJÎĒLÍÇŒÆæjåÁ\*ãĒÉ Admin. Code Ch. PSC 5.
- g If the sewer department is not regulated by the PSC, do not report sewer department in data column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Gas Utility (d)	Sewer Utility (Regulated Only (e)	Total (f)	
Total operating revenues	1,889,795				1,889,795	1
Less: interdepartmental sales	0				0	2
Less: interdepartmental rents	0				0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)					0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 -or-Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					0	5
Revenues subject to Wisconsin Remainder Assessment	1,889,795	0	0	0	1,889,795	6

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## **Distribution of Total Payroll**

- g Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- g Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- g The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- g Provide additional information in the schedule footnotes when necessary.
- $g\quad \,$  Please see the help guide for examples of how to break out shared costs.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	3		3	1
Electric operating expenses			0	2
Gas operating expenses			0	3
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts			0	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	17
Clearing accounts			0	18
All other accounts			0	19
Total Payroll	3	0	3	20

## **Full-Time Employees (FTE)**

- g Use FTE numbers where FTE stands for Full-Time Employees or Full-Time Equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest hundredth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.
- g Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .35 for electric, .30 for water and .20 for sewer.

Industry (a)	FTE (b)
Water	3.0
Electric	
Gas	
Sewer	

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## **Balance Sheet**

Assets and Othe Debits (a)	Balance End of Year (b)	Balance First of Year (c)
ASSESTS AND OTHER DEBITS		
UTILITY PLANT		
Utility Plant (101)	13,972,995	13,699,235
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (111)	5,010,581	4,827,312
Utility Plant Acquisition Adjustments (117-118)	0	0
Other Utility Plant Adjustments (119)	0	0
"BYhil hj`]lmiD`Ubh	8,962,414	8,871,923
OTHER PROPERTY AND INVESTMENTS		
Nonutility Property (121)	0	0
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0
Investment in Municipality (123)	0	0
Other Investments (124)	0	0
Sinking Funds (125)	0	0
Depreciation Fund (126)	0	0
Other Special Funds (128)	0	0
"HcHJ"Ch\Yf"DfcdYflmiUbX'=bjYghaYbhg	0	0
CURRENT AND ACCRUED ASSETS		
Cash (131)	235,541	256,027
Special Deposits (134)	0	0
Working Funds (135)	0	0
Temporary Cash Investments (136)	0	0
Notes Receivable (141)	0	0
Customer Accounts Receivable (142)	505,073	480,508
Other Accounts Receivable (143)	1,411,235	0
Accumulated Provision for Uncollectible AccountsCr. (144)	0	0
Receivables from Municipality (145)	0	0
Plant Materials and Operating Supplies (154)	25,490	21,227
Merchandise (155)	0	0
Other Materials and Supplies (156)	0	0
Stores Expense (163)	0	0
Prepayments (165)	0	0
Interest and Dividends Receivable (171)	0	0
Accrued Utility Revenues (173)	0	0
Miscellaneous Current and Accrued Assets (174)	0	0
¨HchUʻ7 iffYbhʻUbXʻ5 WWniYXʻ5 ggYhg	2,177,339	757,762
DEFERRED DEBITS		
Unamortized Debt Discount and Expense (181)	0	0
Extraordinary Property Losses (182)	0	0
Preliminary Survey and Investigation Charges (183)	0	0
Clearing Accounts (184)	0	0
Temporary Facilities (185)	0	0
Miscellaneous Deferred Debits (186)	6,163	755
"HcHJ"8 YZYffYX'8 YV]ltg	6,163	755

## **Balance Sheet**

Liabilities and Othe Credits (a)	Balance End of Year (b)	Balance First of Year (c)
LIABILITIES AND OTHER CREDITS		
PROPRIETARY CAPITAL		
Capital Paid in by Municipality (200)	1,001,165	931,852
Appropriated Earned Surplus (215)	0	82,860
Unappropriated Earned Surplus (216)	8,655,284	8,127,859
՝՝HctՄ՝Dfcdf]YfUfm7 Ud]fՄ	9,656,449	9,142,571
LONG-TERM DEBT		
Bonds (221)	0	0
Advances from Municipality (223)	0	0
Other Long-Term Debt (224)	0	0
¨HchJ˙@cb[ !HYfa ˙8 YVh	0	0
CURRENT AND ACCRUED LIABILITIES		
Notes Payable (231)	0	0
Accounts Payable (232)	78,232	358,895
Payables to Municipality (233)	0	0
Customer Deposits (235)	0	0
Taxes Accrued (236)	0	127,325
Interest Accrued (237)	0	0
Tax Collections Payable (241)	0	0
Miscellaneous Current and Accrued Liabilities (242)	0	1,649
"HchU"7 iffYbh'UbX'5 WWNiYX'@[UV]`]h]Yg	78,232	487,869
DEFERRED CREDITS		
Unamortized Premium on Debt (251)	0	0
Customer Advances for Construction (252)	0	0
Other Deferred Credits (253)	1,411,235	0
"HcHJ'8 YZ/ffYX'7 fYX]lg	1,411,235	0
OPERATING RESERVES		
Property Insurance Reserve (261)	0	0
Injuries and Damages Reserve (262)	0	0
Pensions and Benefits Reserve (263)	0	0
Miscellaneous Operating Reserves (265)	0	0
''HcHJ''CdYfU <b>rj</b> b[ 'FYgYfj Yg	0	0
"HCH5 @@56=@H=9G5B8 CH<9F7F98±HG	11,145,916	9,630,440

## **Net Utility Plant**

g Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)
First of Year	\\	X-7		X-7
Total Utility Plant - First of Year	13,699,235	0	0	0
	13,699,235	0	0	0
Plant Accounts				
Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	11,862,328			
Utility Plant in Service - Contributed Plant (101.2)	2,110,667			_
Utility Plant Purchased or Sold (102)				
Utility Plant Leased to Others (104)				
Property Held for Future Use (105)				
Completed Construction not Classified (106)				
Construction Work in Progress (107)	0			
Total Utility Plant	13,972,995	0	0	0
Accumulated Provision for Depreciation and Amortization				
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	4,330,378			
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	680,203			
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)				
Accumulated Provision for Depreciation of Property Held for Future Use (113)				
Accumulated Provision for Amortization of Utility Plant in Service (114)				
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)				
Accumulated Provision for Amortization of Property Held for Future Use (116)				
Total Accumulated Provision	5,010,581	0	0	0
Accumulated Provision for Depreciation and Amortization				
Utility Plant Acquisition Adjustments (117)				
Accumulated Provision for Amortization of Utility Plant Acquisition Adjustments (118)				
Other Utility Plant Adjustments (119)				
Total Other Utility Plant Accounts	0	0	0	0
Net Utility Plant	8,962,414	0	0	0

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## Accumulated Provision for Depreciation of Utility Plant on Utility Plant Financed by Utility Operations or by the Municipality (Acct. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- g Report the amounts charged in the operating sections to Depreciation Expense (403).
- $\ensuremath{\mathtt{g}}$   $\ensuremath{\mathtt{If}}$  sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)
Balance First of Year (111.1)	4,137,949	0	0	0	4,137,949
Credits during year					
Charged Depreciation Expense (403)	284,954				284,954
Depreciation Expense on Meters Charged to Sewer	16,860				16,860
Salvage					0
PSC Correction	14,063				14,063
Total credits	315,877	0	0	0	315,877
Debits during year					
Book Cost of Plant Retired	123,448				123,448
Cost of Removal					0
Total debits	123,448	0	0	0	123,448
Balance end of year (111.1)	4,330,378	0	0	0	4,330,378

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## Accumulated Provision for Depreciation of Utility Plant on Contributed Plant in Service (Acct. 111.2)

Depreciation Accruals (Credits) during the year (111.2):

- g Report the amounts charged in the operating sections to Other Income Deductions (426).
- g If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- g Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water Column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- g Report all other accruals charged to other accounts, such as to clearing accounts.

Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)
689,363	0	0	0	689,363
34,842				34,842
				0
				0
34,842	0	0	0	34,842
44,002				44,002
				0
44,002	0	0	0	44,002
680,203	0	0	0	680,203
	(b) 689,363 34,842 34,842 44,002	(b) (c) 689,363 0  34,842  34,842 0  44,002  44,002 0	(b) (c) (d) (89,363 0 0 0 0 34,842 0 0 0 44,002 44,002 0 0	(b) (c) (d) (e) (889,363 0 0 0 0 0 0 34,842 0 0 0 0 0 0 44,002 44,002 0 0 0 0

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## **Net Nonutility Property (Accts. 121 & 122)**

- g Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- g Other items may be grouped by classes of property.
- g Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Total Nonutility Property (121)	0	0	0	0	2
Less accum. prov. depr. & amort. (122)	0			0	3
Net Nonutility Property	0	0	0	0	4

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## Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)

Description (a)	Amount (b)
Balance first of year	0
Additions	
Provision for uncollectibles during year	0
Collection of accounts previously written off: Utility Customers	0
Collection of accounts previously written off: Others	0
Total Additions	0
Accounts Written Off	
Accounts written off during the year: Utility Customers	0
Accounts written off during the year: Others	0
Total Accounts Written Off	0
Balance End of Year	0

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## **Materials and Supplies**

Account (a)	Generation (b)	Transmission (d)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							1
Fuel (151)					0	0	2
Fuel stock expenses (152)					0	0	3
Plant mat. & oper. sup. (154)					0	0	2
Total Electric Utility	(	0	0		0 0	0	5

Account	Total End of Year	Amount Prior Year
Electric utility total	0	0
Water utility (154)	25,490	21,227
Sewer utility (154)		
Heating utility (154)		
Gas utility (154)		
Merchandise (155)		
Other materials & supplies (156)		
Stores expense (163)		
Total Material and Supplies	25,490	21,227

## Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)

Report net discount and expense or premium separately for each security issue.

#### Written Off During Year

Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)		
Unamortized debt discount & expense (181)					
None					
Total		0	0		
Unamortized premium on debt (251)					
None					
Total		0	0		

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## Capital Paid in by Municipality (Acct. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Description (a)	Amount (b)
Balance first of year	931,852
TID #6 contributed capital	69,313 2
Balance end of year	<b>1,001,165</b> 3

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## Bonds (Acct. 221)

- g Report information required for each separate issue of bonds.
- g If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- g Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.
- g Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

--- THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY---

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## **Notes Payable & Miscellaneous Long-Term Debt**

- g Report each class of debt included in Accounts 223, 224 and 231.
- g Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- $g \hspace{0.5cm} \hbox{ If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.} \\$
- g Enter interest rates in decimal form. For example, enter 6.75% as 0.0675

--- THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY---

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## Taxes Accrued (Acct. 236)

Description (a)	Amount (b)
Balance first of year	127,325
Charged water department expense	170,718
Charged electric department expense	
Charged gas department expense	
Charged sewer department expense	3,650
Total accruals and other credits	174,368
County, state and local taxes	300,151
Social Security taxes	
PSC Remainder Assessment	1,542
Gross Receipts Tax	
Total payments and other debits	301,693
Balance end of year	0

## **Interest Accrued (Acct. 237)**

- g Report below interest accrued on each utility obligation.
- g Report customer deposits under account 235.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)	0	0	0	0	1
None				0	2
Subtotal Bonds (221)	0	0	0	0	3
Advances from Municipality (223)	0	0	0	0	4
None				0	5
Subtotal Advances from Municipality (223)	0	0	0	0	6
Other Long-Term Debt (224)	0	0	0	0	7
None				0	8
Subtotal Other Long-Term Debt (224)	0	0	0	0	9
Notes Payable (231)	0	0	0	0	10
None				0	11
Subtotal Notes Payable (231)	0	0	0	0	12
Customer Deposits (235)	0	0	0	0	13
None				0	14
Subtotal Customer Deposits (235)	0	0	0	0	15
Total	0	0	0	0	16

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#### **Balance Sheet Detail - Other Accounts**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Description (a)	Balance End of Year (b)
Cash and Working Funds (131 )	0
Cash	235,541
Total (Acct. 131)	235,541
Customer Accounts Receivable (142)	0
Water	471,706
Taxes Receivable	33,367
Total (Acct. 142)	505,073
Other Accounts Receivable (143)	0
Sewer (Non-regulated)	
Merchandising, jobbing and contract work	
Lease Receivable	1,409,229 *
Water Lateral Receivable	2,006
Total (Acct. 143)	1,411,235
Miscellaneous Deferred Debits (186)	0
Deferred Assessments	6,163
Total (Acct. 186)	6,163
Accounts Payable (232 )	0
Accounts Payable	78,232
Total (Acct. 232)	78,232
Other Deferred Credits (253)	0
Regulatory Liability	0
Deferred Inflows - Lease Receivable	1,409,229
Water Laterals	2,006
Total (Acct. 253)	1,411,235

#### **Balance Sheet Detail - Other Accounts**

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

#### Balance Sheet Detail - Other Accounts (Page F-22)

Explain amounts in Accounts 143, 145 and/or 233 in excess of \$5,000. Provide a short list or detailed description, but do not use terms such as other revenues, general, miscellaneous, or repeat the account title.

Account 143 - Lease receivable for Cellcom, US Cellular, Verizon, and T-Mobile.

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#### **Return on Rate Base Computation**

- g The data used in calculating rate base are averages.
- g Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- g For municipal utilities, do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.
- g For private utilities, do not include property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)			Gas (d)	Sewer (e)	Total (f)
Add Average					
Utility Plant in Service (101.1)	11,365,160				11,365,160
Materials and Supplies	23,358				23,358
Less Average					
Reserve for Depreciation (111.1)	4,234,163				4,234,163
Customer Advances for Construction					0
Regulatory Liability	0				0
Average Net Rate Base	7,154,355	0	0	0	7,154,355
Net Operating Income	63,880				63,880
Net Operating Income as a percent of Average Net Rate Base	0.89%	N/A	N/A	N/A	0.89%

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# Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility Plant (253)

Description (a)	Water (b)	Electric (c)	Gas (d)	Sewer (e)	Total (f)
Balance First of Year	0	0	0	0	0
Credits During Year					0
None					0
Charges (Deductions)					0
Miscellaneous Amortization (425)					0
Balance End of Year	0	0	0	0	0

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# **Important Changes During the Year**

# Report changes of any of the following types: 1. Acquisitions 2. Leaseholder changes 3. Extensions of service 4. Estimated changes in revenues due to rate changes 5. Obligations incurred or assumed, excluding commercial paper 6. Formal proceedings with the Public Service Commission 7. Any additional matters

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# **Water Operating Revenues & Expenses**

Description (a)	This Year (b)	Last Year (c)
Operating Revenues - Sales of Water	(8)	(0)
Sales of Water (460-467)	1,783,177	1,768,483
Total Sales of Water	1,783,177	1,768,483
Other Operating Revenues		
Forfeited Discounts (470)	15,280	15,866
Rents from Water Property (472)	68,916	80,085
Interdepartmental Rents (473)	0	0
Other Water Revenues (474)	22,422	56,753
Total Other Operating Revenues	106,618	152,704
Total Operating Revenues	1,889,795	1,921,187
Operation and Maintenenance Expenses		
Source of Supply Expenses (600-605)	0	420,905
Pumping Expenses (620-625)	238,294	534,314
Water Treatment Expenses (630-635)	408,352	521,472
Transmission and Distribution Expenses (640-655)	183,826	328,819
Customer Accounts Expenses (901-906)	3,871	2,239
Sales Expenses (910)	0	0
Administrative and General Expenses (920-935)	535,900	332,195
Total Operation and Maintenenance Expenses	1,370,243	2,139,944
Other Operating Expenses		
Depreciation Expense (403)	284,954	276,110
Amortization Expense (404-407)		
Taxes (408)	170,718	184,048
Total Other Operating Expenses	455,672	460,158
Total Operating Expenses	1,825,915	2,600,102
NET OPERATING INCOME	63,880	(678,915)

#### **Water Operating Revenues - Sales of Water**

- g Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- g Report estimated gallons for unmetered sales.
- g Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified multifamily residential.
- g Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered or measured by tank of pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (Account 461).
- g Report average number of individually-metered accounts (meters). The amount reported should be the average meter count. E.g. if a hospital has 5 meters, a total of 5 meters should be reported on this schedule in column b (Average No. of Customers).
- g Do not include meters or revenue billed under Schedule Am-1 (Additional Meter Rental Charge) in Account 461. Record revenues billed under Schedule Am-1 in Account 474.

Description	Average No.  Description Customer  (a) (b)		Amount (d)
Unmetered Sales to General Customers (460)	(b)	(c)	(u)
Residential (460.1)			
Commercial (460.2)			
Industrial (460.3)			
Public Authority (460.4)			
Multifamily Residential (460.5)			
Irrigation (460.6)			
Total Unmetered Sales to General Customers (460)	0	0	0
Metered Sales to General Customers (461)			
Residential (461.1)	2,578	85,004	520,600
Commercial (461.2)	171	18,579	81,635
Industrial (461.3)	11	13,853	68,611
Public Authority (461.4)	23	4,457	20,408
Multifamily Residential (461.5)	58	21,056	60,178
Irrigation (461.6)			
Total Metered Sales to General Customers (461)	2,841	142,949	751,432
Private Fire Protection Service (462)	1		39,728
Public Fire Protection Service (463)	1		392,241
Other Water Sales (465)			
Sales for Resale (466)	9	188,457	599,776
Interdepartmental Sales (467)			
Total Sales of Water	2,852	331,406	1,783,177

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# Sales for Resale (Acct. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)	
Combined Locks Water Utility	VILLAGE LIMITS	81,737	263,091	1
Darboy Joint Sanitary District No 1	DISTRICT LIMITS	106,720	336,685	2
Total		188,457	599,776	3

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# **Other Operating Revenues (Water)**

Utility No. 2870 - Kimberly Municipal Water Utility

- g Report revenues relating to each account and fully describe each item using other than the account title.
- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- g For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Description (a)	Amount (b)
Public Fire Protection Service (463)	
Amount billed (usually per rate schedule F-1 or Fd-1)	392,241
Wholesale fire protection billed	
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	
Total Public Fire Protection Service (463)	392,241
Forfeited Discounts (470)	
Customer late payment charges	15,280
Total Forfeited Discounts (470)	15,280
Rents from Water Property (472)	
Rent of tower for cellular antennas	68,916
Total Rents from Water Property (472)	68,916
Interdepartmental Rents (473)	
None	
Total Interdepartmental Rents (473)	0
Other Water Revenues (474)	
Return on net investment in meters charged to sewer department	15,771 *
Miscellaneous billings	1,105
Payments in lieu of taxes	3,650
Water Lateral Assessments	1,896
Total Other Water Revenues (474)	22,422

# **Other Operating Revenues (Water)**

- g Report revenues relating to each account and fully describe each item using other than the account title.
- g Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- g For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

#### Other Operating Revenues (Water) (Page W-04)

Explain all amounts in Account 474 in excess of \$5,000.

Account 474 - Consists of return on net investment in meters charged to the sewer department.

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# **Water Operation & Maintenance Expenses**

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)
SOURCE OF SUPPLY EXPENSES				1
Operation Labor (600)			0	0 2
Purchased Water (601)			0	0 3
Operation Supplies and Expenses (602)			0	0 4
Maintenance of Water Source Plant (605)			0	420,905 * 5
Total Source of Supply Expenses	0	0	0	420,905
PUMPING EXPENSES				7
Operation Labor (620)			0	25,240 * 8
Fuel for Power Production (621)			0	0 9
Fuel or Power Purchased for Pumping (622)		175,149	175,149	161,228
Operation Supplies and Expenses (623)		2,811	2,811	0 11
Maintenance of Pumping Plant (625)		60,334	60,334	347,846 * 12
Total Pumping Expenses	0	238,294	238,294	<b>534,314</b> 13
WATER TREATMENT EXPENSES				
Operation Labor (630)			0	48,663 * 15
Chemicals (631)		329,175	329,175	374,093 16
Operation Supplies and Expenses (632)		4,689	4,689	9,074 17
Maintenance of Water Treatment Plant (635)		74,488	74,488	89,642
Total Water Treatment Expenses	0	408,352	408,352	<b>521,472</b> 19
TRANSMISSION AND DISTRIBUTION EXPENSES				20
Operation Labor (640)			0	0 21
Operation Supplies and Expenses (641)			0	0 22
Maintenance of Distribution Reservoirs and Standpipes (650)		66,197	66,197	4,287 * 23
Maintenance of Mains (651)		40,321	40,321	307,665 * 24
Maintenance of Services (652)		26,875	26,875	10,274 * 25
Maintenance of Meters (653)		20,262	20,262	2,398 * 26
Maintenance of Hydrants (654)		28,741	28,741	3,882 * 27
Maintenance of Other Plant (655)		1,430	1,430	313 28
Total Transmission and Distribution Expenses	0	183,826	183,826	<b>328,819</b> 29
CUSTOMER ACCOUNTS EXPENSES				30
Meter Reading Labor (901)		3,871	3,871	2,239 31
Accounting and Collecting Labor (902)			0	0 32
Supplies and Expenses (903)			0	0 33
Uncollectible Accounts (904)			0	0 34
Customer Service and Informational Expenses (906)			0	0 35
Total Customer Accounts Expenses	0	3,871	3,871	<b>2,239</b> 36
SALES EXPENSES				37
Sales Expenses (910)			0	0 38
Total Sales Expenses	0	0	0	0 39
ADMINISTRATIVE AND GENERAL EXPENSES				40

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# **Water Operation & Maintenance Expenses**

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

Description (a)	Labor Expense (b)	Other Expense (c)	Total This Year (d)	Last Year (e)	
Administrative and General Salaries (920)		161,792	161,792	256,267 *	41
Office Supplies and Expenses (921)		42,831	42,831	28,833 *	42
Administrative Expenses TransferredCredit (922)			0	0	43
Outside Services Employed (923)		303,414	303,414	4,831 *	44
Property Insurance (924)		11,264	11,264	11,323	45
Injuries and Damages (925)			0	0	46
Employee Pensions and Benefits (926)		716	716	755	47
Regulatory Commission Expenses (928)			0	0	48
Miscellaneous General Expenses (930)			0	0	49
Transportation Expenses (933)		7,365	7,365	8,618	50
Maintenance of General Plant (935)		8,518	8,518	21,568 *	51
Total Administrative and General Expenses	0	535,900	535,900	332,195	52
TOTAL OPERATION AND MAINTENANCE EXPENSES	0	1,370,243	1,370,243	2,139,944	53

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#### **Water Operation & Maintenance Expenses**

- g Fully explain each expense account that has a difference between This Year and the previous three year average that is greater than 15 percent and \$10,000 (class AB), 15 percent and \$5,000 (class C), 15 percent and \$1,000 (class D). Include a breakdown of costs that contributed to the difference.
- g Class C and class D report all expenses in Other Expense (column c).

#### Water Operation & Maintenance Expenses (Page W-05)

Explain all This Year amounts that are more than 15% and \$5,000 higher or lower than the Last Year amount.

Account 605 - Painting of water tower in prior year.

Account 620 - Reallocation of wages in prior year.

Account 625 - Majority of well rehabilitation work completed in prior year.

Account 630 - Allocated wages to proper account in current year.

Account 650 - Storage tank repair and water tower painting in current year.

Account 651 - Utility started main reconstruction in prior year to try and reduce the number of water breaks going forward.

Account 652 - Additional water service repair and replacements in current year.

Account 653 - Installed plastic meter base in current year.

Account 654 - Hydrant flushing in current year.

Account 920 - Allocated wages to proper account in current year.

Account 921 - Allocated general office expenses to the water utility in current year.

Account 923 - Allocation of information technology and audit expenses to the water utility in current year and recorded MCO labor in proper account in current year.

Account 935 - Less repairs needed in current year.

Explain why ((Fuel or Power Purchased for Pumping \* 100) / Water Audit and Other Statistics - Total KWH used by the utility), is less than 5 or greater than 15.

One plant was down during part of the year, and the other two plants use more power due to larger motors.

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# Taxes (Acct. 408 - Water)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	This Year (b)	Last Year (c)	
Property Tax Equivalent	169,176	157,800	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department	3,650	3,508	2
Net Property Tax Equivalent	165,526	154,292	3
Social Security		27,350	4
PSC Remainder Assessment	1,542	2,406	5
PSC adjustment	3,650		6
Total Tax Expense	170,718	184,048	7

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# Taxes (Acct. 408 - Water)

When allocation of taxes is made between departments, explain method used.

Taxes (Acct. 408 - Water) (Page W-06)

Explain zero value(s) for PSC Remainder Assessment and/or Social Security.

The water utility does not have any employees. All work is contracted out.

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#### **Water Property Tax Equivalent - Detail**

- g No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- g Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- g The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- g Property Tax Equivalent Total

		C	COUNTY: OUTAGAMIE(1)
SUMMARY OF TAX RATES			PROPERTY TAX
1. State Tax Rate	mills	0.000000	12. Local Tax Ra
2. County Tax Rate	mills	3.603800	13. Combined So
3. Local Tax Rate	mills	8.247000	14. Other Tax Ra
4. School Tax Rate	mills	6.896700	15. Total Local 8
5. Vocational School Tax Rate	mills	0.932500	16. Total Tax Ra
6. Other Tax Rate - Local	mills	0.000000	17. Ratio of Loca
7. Other Tax Rate - Non-Local	mills	0.000000	18. Total Tax Ne
8. Total Tax Rate	mills	19.680000	19. Net Local and
9. Less: State Credit	mills	0.000000	20. Utility Plant, J
11. Net Tax Rate	mills	19.680000	21. Materials & S

28. Tax Equiv. Computed for Current Year	\$	169,176
27. Net Local and School Tax Rate	mills	16.076200
26. Assessed Value	\$	10,523,375
25. Assessment Ratio	dec.	0.766984
24. Taxable Assets	\$	13,720,462
23. Less: Plant Outside Limits	\$	0
22. Subtotal	\$	13,720,462
21. Materials & Supplies	\$	21,227
20. Utility Plant, Jan 1	\$	13,699,235
19. Net Local and School Tax Rate	mills	16.076200
18. Total Tax Net of State Credit	mills	19.680000
17. Ratio of Local and School Tax to Total	dec.	0.816880
16. Total Tax Rate	mills	19.680000
15. Total Local & School Tax Rate	mills	16.076200
14. Other Tax Rate - Local	mills	0.000000
13. Combined School Tax Rate	mills	7.829200
12. Local Tax Rate	mills	8.247000
PROPERTY TAX EQUIVALENT CALCULATIO	N	

PROPERTY TAX EQUIVALENT - TOTAL	
PROPERTY TAX EQUIVALENT CALCULATION	
1. Utility Plant, Jan 1	\$ 13,699,235
2. Materials & Supplies	\$ 21,227
3. Subtotal	\$ 13,720,462
4. Less: Plant Outside Limits	\$ 0
5. Taxable Assets	\$ 13,720,462
6. Assessed Value	\$ 10,523,375
7. Tax Equiv. Computed for Current Year	\$ 169,176
8. Tax Equivalent per 1994 PSC Report	\$ 74,036
9. Amount of Lower Tax Equiv. as Authorized by Municipality for Current Year (see notes)	\$
10. Tax Equivalent for Current Year (see notes)	\$ 169,176

#### Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)
INTANGIBLE PLANT					
Organization (301)	1,819				1,819
Franchises and Consents (302)	0				0
Miscellaneous Intangible Plant (303)	0				0
Total Intangible Plant	1,819	0	0	0	1,819
SOURCE OF SUPPLY PLANT					
Land and Land Rights (310)	62,647				62,647
Structures and Improvements (311)	0				0
Collecting and Impounding Reservoirs (312)	0				0
Lake, River and Other Intakes (313)	0				0
Wells and Springs (314)	1,258,831				1,258,831
Supply Mains (316)	0				0
Other Water Source Plant (317)	0				0
Total Source of Supply Plant	1,321,478	0	0	0	1,321,478
PUMPING PLANT					
Land and Land Rights (320)	0				0
Structures and Improvements (321)	1,020,996				1,020,996
Other Power Production Equipment (323)	0				0
Electric Pumping Equipment (325)	1,159,077				1,159,077
Diesel Pumping Equipment (326)	0				0
Other Pumping Equipment (328)	27,597				27,597
Total Pumping Plant	2,207,670	0	0	0	2,207,670
WATER TREATMENT PLANT					
Land and Land Rights (330)	0				0
Structures and Improvements (331)	0				0
Sand or Other Media Filtration Equipment (332)	437,532				437,532
Membrane Filtration Equipment (333)	0				0
Other Water Treatment Equipment (334)	0				0
Total Water Treatment Plant	437,532	0	0	0	437,532
TRANSMISSION AND DISTRIBUTION PLANT					
Land and Land Rights (340)	150				150
Structures and Improvements (341)	0				0
Distribution Reservoirs and Standpipes (342)	756,750				756,750
Transmission and Distribution Mains (343)	4,209,201	896,534	80,785	(69,023)	4,955,927 *
Services (345)	849,345	179,528	23,757		1,005,116 *
	592,080				

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#### Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)	
Hydrants (348)	275,599	54,744	4,906		325,437 *	
Other Transmission and Distribution Plant (349)	0				0	
Total Transmission and Distribution Plant	6,683,125	1,186,806	123,448	(69,023)	7,677,460	
GENERAL PLANT						
Land and Land Rights (389)	0				0	
Structures and Improvements (390)	0				0	
Office Furniture and Equipment (391)	5,730				5,730	
Computer Equipment (391.1)	21,428				21,428	
Transportation Equipment (392)	109,284				109,284	
Stores Equipment (393)	0				0	
Tools, Shop and Garage Equipment (394)	6,891				6,891	
Laboratory Equipment (395)	0				0	
Power Operated Equipment (396)	0				0	
Communication Equipment (397)	0				0	
SCADA Equipment (397.1)	0				0	
Miscellaneous Equipment (398)	73,036				73,036	
Total General Plant	216,369	0	0	0	216,369	
Total utility plant in service directly assignable	10,867,993	1,186,806	123,448	(69,023)	11,862,328	
Common Utility Plant Allocated to Water Department	0				0	
TOTAL UTILITY PLANT IN SERVICE	10,867,993	1,186,806	123,448	(69,023)	11,862,328	

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#### Water Utility Plant in Service - Plant Financed by Utility or Municipality

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

#### Water Utility Plant in Service - Plant Financed by Utility or Municipality (Page W-08)

Additions for one or more accounts exceed \$25,000, please explain. If applicable, provide construction authorization and PSC docket number.

Account 343 - Added 2,480 feet of mains in current year for the Festival Foods and wellhouse projects.

Account 345 - Added 49 services in current year for the wellhouse and other various small projects.

Account 346 - Added 224 meters in current year for various projects.

Account 348 - Added 10 hydrants in current year for the Festival Foods, wellhouse, and other various projects.

#### Retirements for one or more accounts exceed \$25,000, please explain.

Account 343 - Removed 2,480 feet of mains in current year for the Festival Foods and wellhouse projects.

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#### Water Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)
INTANGIBLE PLANT					
Organization (301)	0		-		0
Franchises and Consents (302)	0				0
Miscellaneous Intangible Plant (303)	0				0
Total Intangible Plant	0	0	0	0	0
SOURCE OF SUPPLY PLANT					
Land and Land Rights (310)	0				0
Structures and Improvements (311)	0				0
Collecting and Impounding Reservoirs (312)	0				0
Lake, River and Other Intakes (313)	0				0
Wells and Springs (314)	0				0
Supply Mains (316)	0				0
Other Water Source Plant (317)	0				0
Total Source of Supply Plant	0	0	0	0	0
PUMPING PLANT					
Land and Land Rights (320)	0				0
Structures and Improvements (321)	0				0
Other Power Production Equipment (323)	0				0
Electric Pumping Equipment (325)	0				0
Diesel Pumping Equipment (326)	0				0
Other Pumping Equipment (328)	0				0
Total Pumping Plant	0	0	0	0	0
WATER TREATMENT PLANT					
Land and Land Rights (330)	0				0
Structures and Improvements (331)	0				0
Sand or Other Media Filtration Equipment (332)	0				0
Membrane Filtration Equipment (333)	0				0
Other Water Treatment Equipment (334)	0				0
Total Water Treatment Plant	0	0	0	0	0
TRANSMISSION AND DISTRIBUTION PLANT					
Land and Land Rights (340)	0				0
Structures and Improvements (341)	0				0
Distribution Reservoirs and Standpipes (342)	0				0
Transmission and Distribution Mains (343)	1,579,220		30,815		1,548,405 *
Services (345)	289,336		8,093		281,243
Meters (346)	0				0

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#### Water Utility Plant in Service - Plant Financed by Contributions

Utility No. 2870 - Kimberly Municipal Water Utility

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	Retirements During Year (d)	Adjustments Increase or (Decrease) (e)	Balance End of Year (f)
Hydrants (348)	286,113		5,094		281,019
Other Transmission and Distribution Plant (349)	0				0
Total Transmission and Distribution Plant	2,154,669	0	44,002	0	2,110,667
GENERAL PLANT					
Land and Land Rights (389)	0				0
Structures and Improvements (390)	0				0
Office Furniture and Equipment (391)	0				0
Computer Equipment (391.1)	0				0
Transportation Equipment (392)	0				0
Stores Equipment (393)	0				0
Tools, Shop and Garage Equipment (394)	0				0
Laboratory Equipment (395)	0				0
Power Operated Equipment (396)	0				0
Communication Equipment (397)	0				0
SCADA Equipment (397.1)	0				0
Miscellaneous Equipment (398)	0				0
Total General Plant	0	0	0	0	0
Total utility plant in service directly assignable	2,154,669	0	44,002	0	2,110,667
Common Utility Plant Allocated to Water Department	0				0
TOTAL UTILITY PLANT IN SERVICE	2,154,669	0	44,002	0	2,110,667

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#### Water Utility Plant in Service - Plant Financed by Contributions

- g All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (e), Adjustments.
- g Explain fully as a footnote the nature of all entries reported in Column (e), Adjustments.
- g For each account over \$50,000 (class AB) or \$25,000 (class C) or \$10,000 (class D), explain in the footnotes section the dollar additions and retirements. If applicable, the footnotes should cite construction authorization, complete with PSC docket number.
- g Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.
- g The treatment plant accounts have changed since 2008 and that they should confirm the dollar amounts are in the right account.
- g PSC Uniform System of Accounts

Water Utility Plant in Service - Plant Financed by Contributions (Page W-09)

Retirements for one or more accounts exceed \$25,000, please explain.

Account 343 - Developer removed water mains from contributed projects.

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# **Age of Water Mains**

- g If asset management, capital improvement, or other infrastructure-related documents are not available, the utility should consult other potential sources of information: the year the utility was formed, year of initial build-out area, year in which new developments, subdivisions, etc. were added. This information can be used to develop estimated figures.
- g If pipe diameter value is between those offered in the column, choose the diameter that is closest to the actual value.
- g Report all pipe larger than Ï GÁn diameter in the Ï GÁcategory.

	Feet of Main												
Pipe Size (a)	pre-1900 (b)	1901-1920 (c)	1920-1940 (d)	1941-1960 (e)	1961-1970 (f)	1971-1980 (g)	1981-1990 (h)	1991-2000 (i)	2001-2010 (j)	2011-2020 (k)	2021-2030 (I)	Total (m)	
4.000								566			28	594	1
6.000			35	24,488	8,767	3,800	1,856	310	141	2,062	370	41,829	2
8.000			10,250	10,400	1,604	4,353	18,080	651	18,003	15,378	7,867	86,586	3
10.000						1,107						1,107	4
12.000					11,077	11,050	4,850	210	3,960	11,396	4,003	46,546	5
Total	0	0	10,285	34,888	21,448	20,310	24,786	1,737	22,104	28,836	12,268	176,662	6

Describe source of information used to develop data: *Village records*.

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# **Sources of Water Supply - Statistics**

- g For Raw Water Withdrawn, use metered volume of untreated water withdrawn from the source.
- g For Finished Water Pumped, use metered volume of water pumped, adjusted for known meter errors. Describe known meter errors in Notes Section.
- g If Finished Water is not metered, use Raw Water Withdrawn and subtract estimated water used in treatment.

			<b>Total Gallons</b>					
	Raw \		Finishe Pum	d Water ped		ed Water orted)	Entering Distribution	
Month (a)	Ground Water (b)	Surface Water (c)	Ground Water (d)	Surface Water (e)	Ground Water (f)	Surface Water (g)	System (h)	
January	29,924		30,297				30,297	
February	27,375		26,973				26,973	
March	31,792		31,319				31,319	
April	31,647		31,169				31,169	
Мау	34,364		33,099				33,099	
June	33,504		32,900				32,900	
July	37,458		36,875				36,875	
August	35,744		35,111				35,111	
September	38,540		38,022				38,022	
October	34,448		33,784				33,784	
November	31,821		31,171				31,171	
December	33,006		31,201				31,201	
TOTAL	399,623	0	391,921	0	0	0	391,921	

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#### **Water Audit and Other Statistics**

- g Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information. For assistance, refer to AWWA M36 Manual . ÁWater Audits and Loss Control Programs.
- g For unbilled, unmetered gallons (line 16), include water used for system operation and maintenance and water used for non-regulated sewer utility.
- g If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system (line 3) by .0025.

Description (a)	Value (b)	
WATER AUDIT STATISTICS		1
Finished Water pumped or purchased (000s)	391,921	2
Less: Gallons (000s) sold to wholesale customers (exported water)	188,457	3
Subtotal: Net gallons (000s) entering distribution system	203,464	4
Less: Gallons (000s) sold to retail customers (billed, metered)	142949	_ 6
Less: Gallons (000s) sold to retail customers (billed, unmetered)	0	7
Gallons (000s) of Non-Revenue Water	60,515	_ 8
Gallons (000s) of unbilled-metered (including customer use to prevent freezing)	28,248	9
Gallons (000s) of unbilled-unmetered (including unmetered flushing, fire protection)	4,652	_ 10
Subtotal: Unbilled Authorized Consumption	32,900	_ 11
Total Water Loss	27,615	12
Gallons (000s) estimated due to unauthorized consumption (includes theft) default option	0	_ 14
Gallons (000s) estimated due to data and billing errors	0	_ 15
Gallons (000s) estimated due to customer meter under-registration	0	_ 16
Subtotal Apparent Losses	0	_ 17
Gallons (000s) estimated due to reported leakage (mains, services, hydrants, overflows)	7,500	 18
Gallons (000s) estimated due to unreported and background leakage	20,115	_ 19
Subtotal Real Losses (leakage)	27,615	20
Non-Revenue Water as percentage of net water supplied	30%	_ 21
Total Water Loss as percentage of net water supplied	14%	22
OTHER STATISTICS		23
Maximum gallons (000s) pumped by all methods in any one day during reporting year	2,029	24
Date of maximum	12/29/2024	 25
Cause of maximum		26
Water Break		27
Minimum gallons (000s) pumped by all methods in any one day during reporting year	638	 28
Date of minimum	12/18/2024	29
Total KWH used by the utility (including pumping, treatment facilities and other utility operations)	1,044,945	30
If water is purchased:		31
Vendor Name		32
Point of Delivery		33
Source of purchased water		34
Vendor Name (2)		35
Point of Delivery (2)		36
Source of purchased water (2)		37
Vendor Name (3)		38
Point of Delivery (3)		39
Source of purchased water (3)		 40
Number of main breaks repaired this year	4	 41
Number of service breaks repaired this year	4	42
Does the utility have an asset management plan?	Yes	 43

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#### **Water Audit and Other Statistics**

- g Where possible, report actual metered values. If water uses are not metered, estimate values for each line based on best available information. For assistance, refer to AWWA M36 Manual . ÁVater Audits and Loss Control Programs.
- g For unbilled, unmetered gallons (line 16), include water used for system operation and maintenance and water used for non-regulated sewer utility.
- g If gallons estimated due to theft, data, and billing errors is unknown, multiply net gallons entering distribution system (line 3) by .0025.

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# **Sources of Water Supply - Well Information**

- g Enter characteristics for each of the utility of functional wells (regardless of whether it is 🐿 service 🎝 or not).
- g Do not include abandoned wells on this schedule.
- g All abandoned wells should be retired from the plant accounts and no longer listed in the utilitys annual report.
- g Abandoned wells should be permanently filled and sealed per Wisconsin Administrative codes Chapters NR811 and NR812.

	Utility Name/ID for Well (a)	DNR Well ID (b)	Depth (feet) (c)	Casing Diameter (inches) (d)	Yield Per Day (gallons) (e)	In Service? (f)
FULCER		1	740	16	745,734	Yes
JOHN		2	760	12	591,586	Yes
LINCOLN		3	804	12	241,975	Yes
					1,579,295	

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# **Sources of Water Supply - Intake Information**

--- THIS SCHEDULE NOT APPLICABLE TO THIS UTILITY---

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# **Pumping & Power Equipment**

					Pump Motor or Standby Engine							
Identification (a)	Location (b)	DNR Well Id (c)	Primary Purpose (d)	Primary Destinatio n (e)	Year Installed (f)	Type (g)	Actual Capacity (gpm) (h)	Year Installed (i)	Year Actual Capacity Determined (j)	Type (k)	Horse- power (I)	
BOOSTER 2	LINCOLN		Booster	Distribution	2013	Centrifugal	1,136	2013	2013	Other	60	1
DEEP WELL 1	JOHN		Primary	Distribution	2023	Vertical Turbine	1,330	2021	2021	Electric	250	2
DEEP WELL 3	LINCOLN		Primary	Distribution	2013	Vertical Turbine	1,100	2013	2013	Electric	150	3
DEEP WELL 4	FULCER		Primary	Distribution	2003	Vertical Turbine	1,400	2003	2003	Electric	250	4

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# Reservoirs, Standpipes and Elevated Tanks

g Enter elevation difference between highest water level in Standpipe or Elevated Tank, (or Reservoir only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Facility Name (a)	Facility ID Site Code (b)	Year Constructed (c)	Type (d)	Primary Material (e)	Elevation Difference in Feet (f)	Total Capacity In Gallons (g)	
250000	4	1961	Elevated Tank	Steel	134	250,000	1
300000	5	2003	Elevated Tank	Steel	140	300,000	2
LINCOLN STREET	3	1948	Reservoir	Concrete	12	100,000	3

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#### **Water Treatment Plant**

- g Provide a generic description for (a). Do not give specific address of location.
- g Please select all that apply for (d) and (e). If Other is selected please explain in Notes (h).
- g Please identity the point of application for each treatment plant for (g). For example, please list each well or central treatment facility served by this unit.

Unit Description (a)	Year Constructed (b)	Rated Capacity (mgd) (c)	Disinfection (d)	Additional Treatment (e)	Fluoridated (f)	Point of Application (g)	Notes (h)	
1 JOHN STREET	1924	1	_ Ultraviolet Light _ Liquid Chlorine x Gas Chlorine _ Ozone _ Other _ None	_ Flocculation/Sedimentation _ Sand Filtraton _ Activated Carbon Filtration _ Membrane Filtration x Ion Exchange _ Iron/Manganese _ Nitrate Removal _ Radium Removal x Corrosion _ Other	No	Wellhouse		1
2 LINCOLN STREET	1948	1	_ Ultraviolet Light _ Liquid Chlorine x Gas Chlorine _ Ozone _ Other _ None	_ Flocculation/Sedimentation _ Sand Filtraton _ Activated Carbon Filtration _ Membrane Filtration x Ion Exchange _ Iron/Manganese _ Nitrate Removal _ Radium Removal x Corrosion _ Other	No	Wellhouse		2
3 FULCER STREET	1980	1	_ Ultraviolet Light _ Liquid Chlorine x Gas Chlorine _ Ozone _ Other _ None	_ Flocculation/Sedimentation _ Sand Filtraton _ Activated Carbon Filtration _ Membrane Filtration x Ion Exchange _ Iron/Manganese _ Nitrate Removal _ Radium Removal x Corrosion _ Other	No	Wellhouse		3

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#### **Water Mains**

- g Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- g Explain all reported adjustments as a schedule footnote.
- g For main additions reported in column (e), as a schedule footnote:

Explain how the additions were funded.

Also report the amount assessed and the feet of main recorded under this method.

If installed by a developer, explain the basis of recording the cost of the additions, the total amount, and the feet of main recorded under this method.

g Report all pipe larger than Ï GHÁn diameter in the Ï GHÁcategory.

			Number of Feet									
Pipe Material (a)	Main Function (b)	Diameter (inches) (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)					
Other Plastic	Distribution	4	594				594	1				
Other Metal	Distribution	6	33,745		1,930		31,815	2				
Other Plastic	Distribution	6	9,974	40			10,014	3				
Other Metal	Distribution	8	7,905		550		7,355	4				
Other Plastic	Distribution	8	76,791	2,440			79,231	5				
Other Metal	Distribution	10	1,107				1,107	6				
Other Metal	Distribution	12	2,160				2,160	7				
Other Plastic	Distribution	12	44,386				44,386	8				
Total Within Municipality			176,662	2,480	2,480		176,662	9				
Total Utility			176,662	2,480	2,480		176,662	10				

#### **Water Mains**

- g Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- g Explain all reported adjustments as a schedule footnote.
- g For main additions reported in column (e), as a schedule footnote:

Explain how the additions were funded.

Also report the amount assessed and the feet of main recorded under this method.

If installed by a developer, explain the basis of recording the cost of the additions, the total amount, and the feet of main recorded under this method.

g Report all pipe larger than Ï GHÁn diameter in the Ï GHÁcategory.

#### Water Mains (Page W-21)

Added During Year total is greater than zero, please explain financing following the criteria listed in the schedule headnotes.

Utility financed.

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#### **Utility-Owned Water Service Lines**

- g The utility's service line is the pipe from the main to and through the curb stop.
- g Explain all reported adjustments as a schedule footnote.
- g Report in column (h) the number of utility-owned service lines included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g For service lines added during the year in column (d), as a schedule footnote:

Explain how the additions were financed.

If assessed against property owners, explain the basis of the assessments.

If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service lines recorded under this method.

Domoved or

If any were financed by application of Cz-1, provide the total amount recorded and the number of service lines recorded under this method.

g Report service lines separately by diameter and pipe materials.

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	NOT in Use at End of Year (h)	
Lead	0.750	505		2		503		1
Copper	0.750	674	1	46		629		2
Copper	1.000	63				63		3
Other Plastic	1.000	695	47			742		4
Copper	1.250	8				8		5
Other Plastic	1.250	42				42		6
Copper	1.500	129				129		7
Other Plastic	1.500	220				220		8
Copper	2.000	17		1		16		9
Other Plastic	2.000	35	1			36		10
Other Plastic	4.000	15				15		11
Ductile Iron, Lined (late 1960's to present)	6.000	2				2		12
Other Plastic	6.000	9				9		13
Ductile Iron, Lined (late 1960's to present)	8.000	5				5		14
Other Plastic	8.000	10				10		15
Other Plastic	10.000	2				2		16
Ductile Iron, Lined (late 1960's to present)	12.000	1				1		17
Other Plastic	12.000	8				8		18
Utility Total		2,440	49	49		2,440		19
-								

#### **Utility-Owned Water Service Lines**

- g The utility's service line is the pipe from the main to and through the curb stop.
- g Explain all reported adjustments as a schedule footnote.
- g Report in column (h) the number of utility-owned service lines included in columns (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- For service lines added during the year in column (d), as a schedule footnote:

Explain how the additions were financed.

If assessed against property owners, explain the basis of the assessments.

If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of service lines recorded under this method.

If any were financed by application of Cz-1, provide the total amount recorded and the number of service lines recorded under this method.

g Report service lines separately by diameter and pipe materials.

#### **Utility-Owned Water Service Lines (Page W-22)**

Additions are greater than zero, please explain financing by following criteria listed in the schedule headnotes.

Financed by utility.

Total Utility-Owned Service Not In Use at End of Year is reported as zero, please explain.

All services were in use.

#### Meters

- g Include in Columns (b-f) meters in stock as well as those in service.
- g Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- q Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- Totals by size in Column (f) should equal same size totals in Column (s).
- g Explain all reported adjustments as schedule footnote.
- g Do not include station meters in the meter inventory used to complete these tables.

#### **Number of Utility-Owned Meters**

#### **Classification of All Meters at End of Year by Customers**

® Size of Meter	ர் First of Year	ට Added During Year	© Retired During Year	Adjust. Increase or Decrease	(J) End of Year	© Tested During Year	ت Residential	(i) Commercial	(j) Industrial	(3) Public Authority	<ul><li>Multifamily Residential</li></ul>	(3) Irrigation	(c) Wholesale	(G) Inter-Departmental	(3) Utility Use	Additional Meters	(J. In Stock	(ø) Total	
5/8	2,719	221	129	(1)	2,810	95	2,577	130	3	5	21					1	73	2,810	1
1	41	1		1	43	0		18	1	6	17					1		43	2
1 1/2	40		2	1	39	0		14	2	7	15					1		39	3
2	10				10	0		5	2	1	2							10	4
3	7	2			9	1		3	1	3	2							9	5
4	6				6	2			1		1		4					6	6
6	2				2	1			1				1					2	* 7
Total	2,825	224	131	1	2,919	99	2,577	170	11	22	58		5			3	73	2,919	8

#### 1. Indicate your residential meter replacement schedule:

Meters tested once every 10 years and replaced as needed

 $\boldsymbol{\chi}\,$  All meters replaced within 20 years of installation

Other schedule as approved by PSC

#### 2. Indicate the method(s) used to read customer meters

Manually - inside the premises or remote register

X Automatic meter reading (AMR), drive or walk by technology, wand or touchpad (# of meter: 2916)

Advanced Metering Infrastructure (AMI) - fixed network

Other

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### **Meters**

- g Include in Columns (b-f) meters in stock as well as those in service.
- q Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- q Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections
- q Totals by size in Column (f) should equal same size totals in Column (s).
- g Explain all reported adjustments as schedule footnote.
- g Do not include station meters in the meter inventory used to complete these tables.

#### Meters (Page W-23)

Adjustments are nonzero for one or more meter sizes, please explain.

Adjustment made to true up total meters.

Wisconsin Administrative Code requires that meters 1 1/2 and 2 inches be tested or replaced every 4 years. You did not meet these requirements. Please explain your program for testing and replacing meters.

All meters are replaced on or before 4 years.

Wisconsin Administrative Code requires that meters 3 and 4 inches be tested or replaced every 2 years. You did not meet these requirements. Please explain your program for testing and replacing meters.

All meters are replaced on or before 2 years.

Wisconsin Administrative Code requires that meters 6 inches and larger be tested or replaced every year. You did not meet these requirements. Please explain your program for testing and replacing meters.

Large meters are tested by code.

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### **Hydrants and Distribution System Valves**

g Distinguish between fire and flushing hydrants by lead size.

Fire hydrants normally have a lead size of 6 inches or greater.

Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.

- g Explain all reported adjustments in the schedule footnotes.
- $\ensuremath{\mathtt{g}}$  Report fire hydrants as within or outside the municipal boundaries.
- g Number of hydrants operated during year means: opened and water withdrawn.
- g Number of distribution valves operated during year means: fully opened and closed (exercised).

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire - Outside Municipality	0				0	1
Fire - Within Municipality	352	10	12		350	2
Total Fire Hydrants	352	10	12	0	350	3
Flushing Hydrants	0				0	4

NR810.13(2)(a) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of Hydrants operated during year 769

Number of Distribution System Valves end of year 607

Number of Distribution Valves operated during Year 322

### **List of All Station and Wholesale Meters**

- $g \quad \text{Definition of Station Meter is any meter in service not used to measure customer consumption.} \\$
- g Definition of Wholesale Meter is any meter used to measure sales to other utilities.
- g Retail customer meters should not be included in this inventory.

Purpose (a)	Meter Size (inches) (b)	Location or Description (c)	Type (d)	Date of Last Meter Test (e)	
Station Meter	6	Well #2	Magnetic	09/04/2024	1
Station Meter	10	Well #1	Magnetic	09/03/2024	2
Station Meter	10	Well #3	Magnetic	09/08/2024	3

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### **Water Conservation Programs**

- g List all water conservation-related expenditures for the reporting year. Include administrative costs, customer outreach and education, other program costs, and payments for rebates and other customer incentives. Do not include leak detection, other water loss program costs.
- g If the Commission has approved conservation program expenses, these should be charged to Account 186. Otherwise, these expenses are reported in Account 906 on Schedule W-05 (Account 691 for class D utilities).

Item Description (a)	Expenditures (b)	Number of Rebates (c)	Water Savings Gallons (d)	
Administrative and General Expenses				1
Program Administration	0	0	0	2
Customer Outreach & Education	0	0	0	3
Other Program Costs	0	0	0	4
Total Administrative and General Expenses	0	0	0	5
Customer Incentives				6
Residential Toilets	0	0	0	7
Multifamily/Commercial Toilets	0	0	0	8
Faucets	0	0	0	9
Showerheads	0	0	0	10
Clothes Washers	0	0	0	11
Dishwashers	0	0	0	12
Smart Irrigation Controller	0	0	0	13
Commercial Pre-Rinse Spray Valves	0	0	0	14
Cost Sharing Projects (Nonresidential Customers)	0	0	0	15
Customer Water Audits	0	0	0	16
Other Incentives	0	0	0	17
Total Customer Incentives	0	0	0	18
TOTAL CONSERVATION	0	0	0	19

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### **Water Customers Served**

- g List the number of customer accounts in each municipality for which your utility provides retail general service. Do not include wholesale customers or fire protection accounts.
- g Per Wisconsin state statute, a city, village, town or sanitary district owning water plant or equipment may serve customers outside its corporate limits, including adjoining municipalities. For purposes of this schedule, customers located %Within Muni Boundary-Á refers to those located inside the jurisdiction that owns the water utility.

Municipality (a)	Customers End of Year (b)	
Kimberly (Village) **	2,659	1
Total - Outagamie County	2,659	2
Total - Customers Served	2,659	3
Total - Within Muni Boundary **	2,659	4

<sup>\*\* =</sup> Within municipal boundary

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### **Privately-Owned Water Service Lines**

- g The privately owned service line is the pipe from the curb stop to the meter.
- g Explain all reported adjustments in columns(f) as a schedule footnote.
- g Report in column (h) the number of privately-owned service lines included in column (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- g Separate reporting of service lines by diameter and pipe material.

Pipe Material (a)	Diameter (inches) (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	End of Year (g)	Customer Owned Service Laterals Not in Use at End of Year (h)	Replaced During Year Using Financial Assistance from Utility (i)	
Lead	0.750	214		2	212			1
Copper	0.750	521			521			2
Other Plastic	0.750	701			701			3
Copper	1.000	80			80			4
Other Plastic	1.000	629	2		631			5
Other Plastic	1.250	42			42			6
Copper	1.500	36			36			7
Other Plastic	1.500	64			64			8
Copper	2.000	8			8			9
Other Plastic	2.000	6			6			10
Other Plastic	4.000	14			14			11
Ductile Iron, Lined (late 1960's to present)	6.000	2			2			12
Other Plastic	6.000	9			9			13
Ductile Iron, Lined (late 1960's to present)	8.000	10			10			14
Other Plastic	8.000	10			10			15
Other Plastic	10.000	2			2			16
Ductile Iron, Lined (late 1960's to present)	12.000	1			1			17
Other Plastic	12.000	8			8			18
Utility Total		2,357	2	2	2,357			19

### Water Residential Customer Data Ë'Disconnection, Arrears, and Tax Roll

- g For disconnection notices sent to residential customers for non-payment, report only the 10-day disconnection notice (e.g., printed on bill, separate mailed notice, etc.) for residential customers, and do not count subsequent reminders, such as 5-day notices, door tags or other personal contact attempts.
- g For residential customers, include any account that includes a service being used primarily for residential living, including multifamily residential.
- g For residential arrears, include billed amounts past due and unpaid.
- $g = Q[ | A \cos A[ | | A os A[ | |$

	Description (a)	Amount (b)
Disco	onnection Notices	
1.	Total number of disconnection notices sent to residential customers for non-payment as of March 31	0
2.	Total number of disconnection notices sent to residential customers for non-payment as of June 30	0
3.	Total number of disconnection notices sent to residential customers for non-payment as of September 30	0
4.	Total number of disconnection notices sent to residential customers for non-payment as of December 31	0
Disco	onnections	
1.	Total number of residential disconnections of service performed for non-payment as of March 31	0
2.	Total number of residential disconnections of service performed for non-payment as of June 30	0
3.	Total number of residential disconnections of service performed for non-payment as of September 30	0
4.	Total number of residential disconnections of service performed for non-payment as of December 31	0
Arrea	ars (Customers)	
1.	Total number of residential customers with arrears as of March 31	402
2.	Total number of residential customers with arrears as of June 30	481
3.	Total number of residential customers with arrears as of September 30	451
4.	Total number of residential customers with arrears as of December 31	431
Arrea	ars (Dollar Amounts)	
1.	Total dollar amount of residential customer arrears as of March 31	105,979
2.	Total dollar amount of residential customer arrears as of June 30	150,588
3.	Total dollar amount of residential customer arrears as of September 30	168,803
4.	Total dollar amount of residential customer arrears as of December 31	73,944
Tax F	Roll	
1.	Total number of residential customers with arrears placed on the tax roll	158
2.	Total dollar amount of residential arrears placed on the tax roll	97,686
	Footnotes	No

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Report Criteria:

Report type: GL detail

Invoice Detail.GL account = "0011111","601"-"602"

Check.Voided = No

Invoice Number	Description	Invoice Date	Invoice Amount	Invoice GL Account	Invoice GL Account Title
ABT MAILCOM	INC				
51630	BILLS PROCESSING AND MAILING	02/28/2025	644.76	601-0921-200	OFFICE SUPPLIES EXPENSES
Total ABT	MAILCOM INC:		644.76		
<b>AT&amp;T</b> 920788972303	H20 TELEMETRY LINE	03/13/2025	23.44	601-0921-200	OFFICE SUPPLIES EXPENSES
Total AT&	Т:		23.44		
BADGER METE 30188675	ER INC  BEACON MBL/ORION CELLULAR SER	02/28/2025	225.73	601-0901-201	MAINTENANCE CONTRACT
10 10007 3	BEACON WIBE/ORION CELECLAR SER	02/20/2023		001-0901-201	MAINTENANCE CONTRACT
Total BAD	GER METER INC:		225.73		
COMPASS MIN	ERALS AMERICA				
449499	BULK XCS W/S	02/03/2025	4,013.73	601-0631-030	PUMPHOUSE #3
1450393	BULK XCS W/S	02/04/2025	3,941.28	601-0631-020	PUMPHOUSE #2
1456009	BULK XCS W/S	02/11/2025	3,928.40	601-0631-020	PUMPHOUSE #2
1458644	BULK XCS W/S	02/13/2025	4,004.07	601-0631-030	PUMPHOUSE #3
461819	BULK XCS W/S	02/18/2025	3,912.30	601-0631-010	PUMPHOUSE #1
462846	BULK XCS W/S	02/19/2025	3,628.94	601-0631-020	PUMPHOUSE #2
Total COM	MPASS MINERALS AMERICA:		23,428.72		
EDCUSONW	ATEDMODICS #4.476				
1438808	ATERWORKS #1476 HYDRANT REPAIR- ARTHUR ST	02/20/2025	555.00	601-0654-200	MAINT. OF HYDRANTS EXPENSES
Total FER	GUSON WATERWORKS #1476:		555.00		
RAINGER					
9414383316	LEAD AND WIRE SEALS	02/20/2025	92.30	601-0653-200	MAINT. OF METERS EXPENSES
Total GRA	AINGER:		92.30		
TAMINING INC					
HAWKINS INC 3984071	CHLORINE CYLINDER, CHLORINE, SO	02/14/2025	1,540.52	601-0631-010	PUMPHOUSE #1
3984072	SODIUM SILICATE	02/14/2025	703.17		PUMPHOUSE #2
864073	SODIUM SILICATE	02/14/2025	926.90	601-0631-030	PUMPHOUSE #3
Total HAV	VKINS INC:		3,170.59		
WIK TRIP INC		00/05/555		004	TD4410D0DT4T1011 T17T110T-
00229255 MA	H20 GAS & OIL PURCHASES	03/02/2025	117.62	601-0933-200	TRANSPORTATION EXPENSES
Total KWI	K TRIP INC:		117.62		
MIDWEST CON	ITRACT OPERATION INC				
NV31509	MILEAGE REIMBURSEMENT	02/10/2025	420.20	601-0933-200	TRANSPORTATION EXPENSES
	MONTHLY SERVICES MARCH 2025	03/01/2025	25,539.02		MCO ALLOCATED LABOR
NV31529	WONTHEI SERVICES WARGITZUZS	00/01/2020	20,000.02	001-0020-100	WOO TEECOTTEE EXBOTT

VILLAGE OF KIMBERLY		Check Register - Water Monthly Disbursements Check Issue Dates: 03/01/2025 - 03/31/2025			Page: 2 May 08, 2025 11:09AM
Invoice Number	Description	Invoice Date	Invoice Amount	Invoice GL Account	Invoice GL Account Title
Total MII	DWEST CONTRACT OPERATION INC:		26,476.72		
MIDWEST ME	TER INC				
0175808-IN	METER BASES/PARTS	03/03/2025	64,794.00	601-0653-200	MAINT. OF METERS EXPENSES
Total MII	DWEST METER INC:		64,794.00		
NORTHERN L	AKE SERVICE INC				
2502244	NO2 + NO3 SAMPLES	02/12/2025	122.70	601-0638-200	WATER TESTING/ANALYSIS EXPE
2502736	2025 DRINKING WATER ANALYSIS	02/21/2025	1,354.23	601-0638-200	WATER TESTING/ANALYSIS EXPE
2502882	2025 WDNR DRINKING WATER TESTI	02/26/2025	1,563.28	601-0638-200	WATER TESTING/ANALYSIS EXPE
Total NC	ORTHERN LAKE SERVICE INC:		3,040.21		
PACE ANALY	TICAL SERVICES LLC				
2540158090	ANALYTICAL CHARGES	03/07/2025	408.00	601-0638-200	WATER TESTING/ANALYSIS EXPE
Total PA	CE ANALYTICAL SERVICES LLC:		408.00		
POSTAL EXPI	RESS & MORE LLC				
010158334289	SPEE-DEE SHIPPING SAMPLES	03/03/2025	60.56	601-0638-200	WATER TESTING/ANALYSIS EXPE
Total PC	STAL EXPRESS & MORE LLC:		60.56		
TDS					
920-788-7500	PHONE LINES/INTERNET-WATER	03/22/2025	41.12	601-0921-200	OFFICE SUPPLIES EXPENSES

41.12

123,078.77

Report Criteria:

Total TDS:

Grand Totals:

Report type: GL detail

Invoice Detail.GL account = "0011111","601"-"602"

Check.Voided = No

### **SUMMARY OF ACCOUNTS 2025 (1st QTR)**

General Fund Checking Acco	ount xxxxxxx 9241		
Beginning Balance	\$2,172,273.95	\$6,248,126.01	\$4,475,438.58
Deposits	\$7,577,887.52	\$1,440,546.51	\$2,730,456.63
Withdrawals	\$3,503,216.22	\$3,214,464.36	\$647,352.52
Interest	\$1,180.76	\$1,230.42	\$1,358.09
Ending Balance	\$6,248,126.01	\$4,475,438.58	\$6,559,900.78
	January	February	March
General Fund Money Market	Account xxxxxxxx027	3	
Beginning Balance	\$4,665,914.86	\$4,674,553.83	\$3,028,358.78
Deposits	\$0.00	\$59,953.94	\$110,025.75
Withdrawals	\$0.00	\$1,713,574.90	\$2,235,015.75
Interest	\$8,638.97	\$7,425.91	\$2,703.13
Ending Balance	\$4,674,553.83	\$3,028,358.78	\$906,071.91
	January	February	March
Property Tax Savings Accour	nt xxxxxxx 9000		
Beginning Balance	\$1,906,820.69	\$2,307,866.72	\$2,304,941.85
Deposits	\$400,883.17	\$0.00	\$0.00
Withdrawals	\$0.00	\$3,091.70	\$0.00
Fee	\$12.72	\$10.00	\$0.00
Interest	\$175.58	\$176.83	\$195.76
Ending Balance	\$2,307,866.72	\$2,304,941.85	\$2,305,137.61
	January	February	March
Water Department Business	Money Market Accou	unt xxxxxxx 9274	
Beginning Balance	\$720,830.72	\$722,165.34	\$723,373.04
Deposits	\$0.00	\$0.00	\$0.00
Withdrawals	\$0.00	\$0.00	\$0.00
Fee	\$0.00	\$0.00	\$0.00
Interest	\$1,334.62	\$1,207.70	\$1,339.33
Ending Balance	\$722,165.34	\$723,373.04	\$724,712.37
	January	February	March

Trust Accounts Business Mor	ney Market Account >	xxxxxxx 5275	
Beginning Balance	\$4,985,493.29	\$5,001,516.02	\$5,010,992.87
Deposits	\$5,555.10	\$0.00	\$500.00
Withdrawals	\$0.00	\$0.00	\$177,716.90
Fee	\$0.00	\$0.00	\$0.00
Interest	\$10,467.63	\$9,476.85	\$10,500.11
Ending Balance	\$5,001,516.02	\$5,010,992.87	\$4,844,276.08
	January	February	March
TIF Money Market Account xx	xxxxx 1278		
Beginning Balance	\$8,437,587.85	\$8,455,288.29	\$8,471,309.32
Deposits	\$0.00	\$0.00	\$0.00
Withdrawals	\$0.00	\$0.00	\$0.00
Fee	\$0.00	\$0.00	\$0.00
Interest	\$17,700.44	\$16,021.03	\$17,771.18
Ending Balance	\$8,455,288.29	\$8,471,309.32	\$8,489,080.50
	January	February	March
American Deposit Mgt. Mone	y Market Account (Al	DM) GORB dated 05-1	15-24
American Deposit Mgt. Mone Beginning Balance	y Market Account (Al \$9,116,568.54	OM) GORB dated 05-7 \$8,442,328.49	<b>15-24</b> \$7,416,506.86
·	· · · · · · · · · · · · · · · · · · ·	-	
Beginning Balance	\$9,116,568.54	\$8,442,328.49	\$7,416,506.86
Beginning Balance Deposits	\$9,116,568.54 \$0.00	\$8,442,328.49 \$0.00	\$7,416,506.86 \$0.00
Beginning Balance Deposits Withdrawals	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80	\$8,442,328.49 \$0.00 \$1,053,480.48	\$7,416,506.86 \$0.00 \$45,196.29
Beginning Balance Deposits Withdrawals Fee	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43 \$7,397,344.00
Beginning Balance Deposits Withdrawals Fee Interest	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00 \$27,658.85	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43
Beginning Balance Deposits Withdrawals Fee Interest	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80 \$8,442,328.49 January	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00 \$27,658.85 \$7,416,506.86 February	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43 \$7,397,344.00 March
Beginning Balance Deposits Withdrawals Fee Interest Ending Balance	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80 \$8,442,328.49 January	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00 \$27,658.85 \$7,416,506.86 February	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43 \$7,397,344.00 March
Beginning Balance Deposits Withdrawals Fee Interest Ending Balance  American Deposit Mgt. Money	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80 \$8,442,328.49 January	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00 \$27,658.85 \$7,416,506.86 February	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43 \$7,397,344.00 March
Beginning Balance Deposits Withdrawals Fee Interest Ending Balance  American Deposit Mgt. Money Beginning Balance	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80 \$8,442,328.49 January	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00 \$27,658.85 \$7,416,506.86 February	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43 \$7,397,344.00 March
Beginning Balance Deposits Withdrawals Fee Interest Ending Balance  American Deposit Mgt. Money Beginning Balance Deposits	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80 \$8,442,328.49 January	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00 \$27,658.85 \$7,416,506.86 February	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43 \$7,397,344.00 March 03-25 \$0.00 \$2,235,015.75
Beginning Balance Deposits Withdrawals Fee Interest Ending Balance  American Deposit Mgt. Money Beginning Balance Deposits Withdrawals	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80 \$8,442,328.49 January	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00 \$27,658.85 \$7,416,506.86 February	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43 \$7,397,344.00 March 03-25 \$0.00 \$2,235,015.75 \$110,025.75
Beginning Balance Deposits Withdrawals Fee Interest Ending Balance  American Deposit Mgt. Money Beginning Balance Deposits Withdrawals Fee	\$9,116,568.54 \$0.00 \$706,242.85 \$0.00 \$32,002.80 \$8,442,328.49 January	\$8,442,328.49 \$0.00 \$1,053,480.48 \$0.00 \$27,658.85 \$7,416,506.86 February	\$7,416,506.86 \$0.00 \$45,196.29 \$0.00 \$26,033.43 \$7,397,344.00 March 03-25 \$0.00 \$2,235,015.75 \$110,025.75 \$0.00

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEARNED	PCNT
	PUBLIC CHARGES FOR SERVICES					
004 40 0404	METERER ON EQ REGIRENTIAL	00.400.00	100 004 40	545,000,00	005 745 00	05.4
601-46-0461 601-46-0462	METERED SALES-RESIDENTIAL METERED SALES-COMMERCIAL	36,406.68	129,284.40	515,000.00	385,715.60	25.1 23.4
		16,586.54	19,150.18	82,000.00	62,849.82	
601-46-0463	METERED SALES-INDUSTRIAL	14,213.86	16,857.10	70,000.00	53,142.90	24.1
601-46-0464	METERED SALES-MULTI FAM RES	4,562.48	14,509.58	59,000.00	44,490.42	24.6
601-46-0466	OTHER SALES-PUBLIC AUTHORIT	3,862.68	3,922.70	18,000.00	14,077.30	21.8
601-46-0467	WHOLESALE WATER	52,002.24	153,643.18	555,000.00	401,356.82	27.7
601-46-0469	PRIVATE FIRE PROTECTION	7,903.00	9,891.00	41,000.00	31,109.00	24.1
	TOTAL PUBLIC CHARGES FOR SERVICES	135,537.48	347,258.14	1,340,000.00	992,741.86	25.9
	INTERGOVN CHRGS FOR SERVICES					
601-47-0470	HYDRANT RENTAL-KIMBERLY	45,853.90	79,488.84	320,000.00	240,511.16	24.8
601-47-0471	HYDRANT RENTAL-WHOLESALE	5,280.00	15,840.00	64,000.00	48,160.00	24.8
601-47-0474	OTHER WATER REVENUES	120.00	198.82	10,000.00	9,801.18	2.0
601-47-0475	WATER LATERAL ASSESSMENTS	.00	.00	1,896.00	1,896.00	.0
001-47-0473	WATER EATERAL AGGESSIMENTS			1,090.00	1,090.00	
	TOTAL INTERGOVN CHRGS FOR SERVICE	51,253.90	95,527.66	395,896.00	300,368.34	24.1
	MISCELLANEOUS REVENUE					
601-48-0419	INTEREST AND DIVIDENDS	2,018.37	5,766.28	11,000.00	5,233.72	52.4
601-48-0420	SPECIAL ASSESSMENT INTEREST	.00	.00	157.00	157.00	.0
601-48-0421	CELLULAR ANTENNA MONTHLY FE	5,712.55	20,308.84	85,000.00	64,691.16	23.9
601-48-0480	FORFEITED DISCOUNTS	1,082.75	3,150.98	12,000.00	8,849.02	26.3
	TOTAL MISCELLANEOUS REVENUE	8,813.67	29,226.10	108,157.00	78,930.90	27.0
	OTHER FINANCING SOURCES					
601-49-0999	TRANSFERS	.00	.00	40,000.00	40,000.00	.0
601-49-4930	FUND BALANCE APPLIED	.00	.00	193,714.00	193,714.00	.0
	TOTAL OTHER FINANCING SOURCES	.00	.00	233,714.00	233,714.00	.0
	TOTAL FUND REVENUE	195,605.05	472,011.90	2,077,767.00	1,605,755.10	22.7

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	TAXES					
601-0508-200	TAXES EXPENSES	35.70	107.10	168,000.00	167,892.90	1
	TOTAL TAXES	35.70	107.10	168,000.00	167,892.90	1
	POWER					
004 0000 040	DUMPHOLICE #4	00	40.540.04	40,000,00	00 400 70	20.0
601-0622-010 601-0622-020	PUMPHOUSE #1 PUMPHOUSE #2	.00 .00	13,516.21 3,752.18	42,000.00 35,000.00	28,483.79 31,247.82	32.2 10.7
601-0622-020	PUMPHOUSE #2 PUMPHOUSE #3	.00	3,752.16 13,574.25	59,000.00	45,425.75	23.0
601-0622-040	WATER TOWER #1	.00	66.19	240.00	173.81	27.6
601-0622-050	WATER TOWER #2	.00	.00	240.00	240.00	.0
	TOTAL POWER	.00	30,908.83	136,480.00	105,571.17	22.7
	SUPPLIES - GAS					
004 0000 040	PUMPUOLIOE #4	00	070.74	0.000.00	0.404.00	00.0
601-0623-010	PUMPHOUSE #1	.00	878.71	3,000.00	2,121.29	29.3
601-0623-020 601-0623-030	PUMPHOUSE #2 PUMPHOUSE #3	.00 .00	296.84 122.30	820.00 500.00	523.16 377.70	36.2 24.5
601-0623-040	WATER TOWER #1	.00	30.84	300.00	269.16	10.3
	TOTAL SUPPLIES - GAS	.00	1,328.69	4,620.00	3,291.31	28.8
	MAINTENANCE - PUMPING					
601-0625-041	DEEPWELL PH #1	.00	.00	5,000.00	5,000.00	.0
601-0625-042	DEEPWELL PH #2	.00	.00	5,000.00	5,000.00	.0
601-0625-043	DEEPWELL PH#3	.00	465.75	5,000.00	4,534.25	9.3
601-0625-070	TELEMETRY	.00	301.25	7,500.00	7,198.75	4.0
601-0625-100	LABOR	.00	.00	36,780.00	36,780.00	.0
	TOTAL MAINTENANCE - PUMPING	.00	767.00	59,280.00	58,513.00	1.3
	CHEMICALS					
004.0004.045	PUMPUOUE #4	-	40 700 04	445.000.05	404 400	
601-0631-010	PUMPHOUSE #1	.00	13,736.61	145,200.00	131,463.39	9.5
601-0631-020 601-0631-030	PUMPHOUSE #2 PUMPHOUSE #3	.00 .00	22,283.14 16,240.22	50,000.00 145,500.00	27,716.86 129,259.78	44.6 11.2
	TOTAL CHEMICALS	.00	52,259.97	340,700.00	288,440.03	15.3
					200,440.00	

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	MAINTENANCE-SOFTENING					
601-0635-010	PUMPHOUSE #1	.00	841.20	15,000.00	14,158.80	5.6
601-0635-020	PUMPHOUSE #2	.00	841.20	15,000.00	14,158.80	5.6
601-0635-030	PUMPHOUSE #3	.00	1,260.81	15,000.00	13,739.19	8.4
601-0635-041	HOV DISCHARGE-PUMPHOUSE #1	.00	4,461.75	59,685.00	55,223.25	7.5
601-0635-042	HOV DISCHARGE-PUMPHOUSE #2	.00	5,278.73	60,305.00	55,026.27	8.8
601-0635-043	HOV DISCHARGE-PUMPHOUSE #3	.00	3,717.00	53,500.00	49,783.00	7.0
601-0635-100	LABOR	.00	.00	45,970.00	45,970.00	.0
	TOTAL MAINTENANCE-SOFTENING	.00	16,400.69	264,460.00	248,059.31	6.2
	WATER TESTING/ANALYSIS					
601-0638-200	WATER TESTING/ANALYSIS EXPE	408.00	3,821.12	6,000.00	2,178.88	63.7
	TOTAL WATER TESTING/ANALYSIS	408.00	3,821.12	6,000.00	2,178.88	63.7
	MAINTENANCE STORAGE TANKS					
601-0650-100	LABOR	.00	.00	15,325.00	15,325.00	.0
601-0650-200	MAINT. STORAGE TANKS EXPENS	.00	.00	5,000.00	5,000.00	.0
	TOTAL MAINTENANCE STORAGE TANKS	.00	.00	20,325.00	20,325.00	.0
	MAINTENANCE OF MAINS					
601-0651-100	LABOR	.00	.00	64 360 00	64 360 00	.0
601-0651-200	MAINT. OF MAINS EXPENSES	.00	.00 17,145.70	64,360.00 70,000.00	64,360.00 52,854.30	.0 24.5
001-0031-200	WAINT. OF WAINS EAF ENGES		17,143.70	70,000.00	32,034.30	
	TOTAL MAINTENANCE OF MAINS	.00	17,145.70	134,360.00	117,214.30	12.8
	MAINTENANCE OF SERVICES					
601-0652-100	LABOR	.00	.00	56,700.00	56,700.00	.0
601-0652-200	MAINT. OF SERVICES EXPENSES	.00	.00	25,000.00	25,000.00	.0
	TOTAL MAINTENANCE OF SERVICES	.00	.00	81,700.00	81,700.00	.0
	MAINTENANCE OF METERS					
604 0652 400	LAROR	00	00	24 500 00	04 500 00	0
601-0653-100 601-0653-200	LABOR	.00 64,794.00	.00 66,587.62	24,520.00 50,000.00	24,520.00	.0
601-0653-200	MAINT. OF METERS EXPENSES WHOLESALE METERS	.00	.00	9,000.00	( 16,587.62) 9,000.00	133.2 .0
001-0030-201	WHOLLOALL WILLLIAM			9,000.00	9,000.00	
	TOTAL MAINTENANCE OF METERS	64,794.00	66,587.62	83,520.00	16,932.38	79.7

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	MAINTENANCE OF HYDRANTS					
601-0654-100 601-0654-200	LABOR MAINT. OF HYDRANTS EXPENSES	.00 .00	.00 1,012.00	15,325.00 25,500.00	15,325.00 24,488.00	.0 4.0
	TOTAL MAINTENANCE OF HYDRANTS	.00	1,012.00	40,825.00	39,813.00	2.5
	GIS MAPPING					
601-0655-200	GIS MAPPING	682.50	682.50	6,200.00	5,517.50	11.0
	TOTAL GIS MAPPING	682.50	682.50	6,200.00	5,517.50	11.0
	METER READER					
601-0901-100 601-0901-200 601-0901-201	WAGES METER READER EXPENSES MAINTENANCE CONTRACT	.00 .00 .00	.00 224.73 2,010.46	7,660.00 3,600.00 4,500.00	7,660.00 3,375.27 2,489.54	.0 6.2 44.7
	TOTAL METER READER	.00	2,235.19	15,760.00	13,524.81	14.2
	ADMINISTRATIVE SALARIES					
601-0920-100	WAGES	32,804.66	33,737.98	129,353.00	95,615.02	26.1
	TOTAL ADMINISTRATIVE SALARIES	32,804.66	33,737.98	129,353.00	95,615.02	26.1
	OFFICE SUPPLIES AND EXPENSE					
601-0921-200	OFFICE SUPPLIES EXPENSES	7,865.55	10,350.99	29,030.00	18,679.01	35.7
	TOTAL OFFICE SUPPLIES AND EXPENSE	7,865.55	10,350.99	29,030.00	18,679.01	35.7
	OUTSIDE SERVICES					
	MCO ALLOCATED LABOR OUTSIDE EXPENSES	25,539.02 3,375.00	76,617.06 3,585.00	.00 13,489.00	( 76,617.06) 9,904.00	.0 26.6
	TOTAL OUTSIDE SERVICES	28,914.02	80,202.06	13,489.00	( 66,713.06)	594.6
	INSURANCE EXPENSE					
601-0924-200	INSURANCE EXPENSES	3,527.00	3,527.00	14,110.00	10,583.00	25.0
	TOTAL INSURANCE EXPENSE	3,527.00	3,527.00	14,110.00	10,583.00	25.0

		PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
	EMPLOYEE PENSION AND BENEFIT					
601-0926-200	EMPLOYEE PENSION/BENEFIT EX	.00	.00	230.00	230.00	.0
	TOTAL EMPLOYEE PENSION AND BENEFIT	.00	.00	230.00	230.00	.0
	REGULATORY COMM. EXPENSE					
	TLEGEL WORT GOWN. EXTENSE					
601-0928-200	REGULATORY COMM. EXPENSES	.00	.00	8,500.00	8,500.00	.0
	TOTAL REGULATORY COMM. EXPENSE	.00	.00	8,500.00	8,500.00	.0
	MISC GENERAL EXPENSE					
601-0930-200	MISC GENERAL EXPENSES	.00	.00	10,000.00	10,000.00	.0
	TOTAL MISC GENERAL EXPENSE	.00	.00	10,000.00	10,000.00	.0
	TRANSPORTATION EXPENSE					
601-0933-200	TRANSPORTATION EXPENSES	635.12	1,923.69	8,000.00	6,076.31	24.1
	TOTAL TRANSPORTATION EXPENSE	635.12	1,923.69	8,000.00	6,076.31	24.1
	GENERAL PLANT					
601-0935-100	LABOR	.00	.00	15,325.00	15,325.00	.0
601-0935-200	MAINTENANCE GENERAL	.00	756.87	32,500.00	31,743.13	2.3
	TOTAL GENERAL PLANT	.00	756.87	47,825.00	47,068.13	1.6
	CAPITAL OUTLAY-OTHER EXPENSE					
601-0977-200	HYDRANTS	.00	.00	25,000.00	25,000.00	.0
601-0977-229	WELL 1 & 3 CHLORINE UPGRADE	.00	.00	35,000.00	35,000.00	.0
601-0977-235	WELL #2 PULL AND INSPECTION	.00	.00	90,000.00	90,000.00	.0
601-0977-236	SCADA SYSTEM UPGRADE/REPLACE	.00	.00	50,000.00	50,000.00	.0
601-0977-237	WELL #3 RESIN REPLACEMENT	.00	.00	125,000.00	125,000.00	.0
	WELL #2 RESIN REPLACEMENT	.00	.00	100,000.00	100,000.00	.0
601-0977-239	CORROSION CONTROL CHEMICAL	.00	.00	30,000.00	30,000.00	.0
	TOTAL CAPITAL OUTLAY-OTHER EXPENSE	.00	.00	455,000.00	455,000.00	.0
	TOTAL FUND EXPENDITURES	139,666.55	323,755.00	2,077,767.00	1,754,012.00	15.6

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	UNEXPENDED	PCNT
NET REVENUE OVER EXPENDITURES	55,938.50	148,256.90	.00	( 148,256.90)	.0



# Village of Kimberly, WI

2024 Water Rate Study
Phase 2: PSC CRC Application & LRCFA

May 13, 2025 Public Works Committee

# Why are we here?



Phase 1 completed 03/2025: Initial Long-Range Cash Flow Analysis



Phase 2: Ehlers completes PSC CRC Application



Ehlers presents initial results of application



Action: consensus to file application



# Water: Historical Rate Implementation

- Last Conventional Rate Case (CRC) completed April 2019 for an overall rate increase of 23%
- Simplified Rate Case (SRC) completed in 2000, 2005 and 2009. None since last CRC
  - ✓ The Village is eligible for SRC based on 2024 PSCAR ROR. PSC allowable SRC is currently 3%
  - ✓ The Village was not eligible for SRC in 2020, 2021 and 2022



## **PSC Math Review**

How much revenue should we generate from user rates?

### **Cash Basis**

- + Op. and Maint. Expenses
- + Taxes/Transfer Payments
- + Debt Service (P&I)
- + Capital funded from rates
- Less Non-rate Revenue
- = Total Revenue Requirements

### **Utility Basis - PSC**

- + Op. and Maint. Expenses
- + Taxes/Transfer Payments
- + Depreciation
- + Rate of Return on Rate Base
- Less Non-Rate Revenue
- = Total Revenue Requirements



# Water Rate Application Initial Results

Reve	enue Requirement						Budget	Application	
Component	t Description	2020	2021	2022	2023	2024	2025	2025	
Cash Basis									
1	O&M and PILOT	\$1,117,142	\$1,187,699	\$2,250,626	\$2,088,292	\$1,540,961	\$1,291,271	\$1,507,948 Incl	. Normalizations
2	Debt	\$145,459	\$144,726	\$143,914	\$0	\$0	\$0	\$0	
3	Cash Funded Capital	\$330,145	\$87,849	\$1,261,719	\$802,063	\$987,882	\$730,000	\$730,000	
	Less:								
	Other Revenue	\$146,916	\$502,466	\$971,213	\$152,704	\$106,618	\$100,169	\$129,000	
	Interest Income	\$4,835	\$5,369	\$13,694	\$21,380	\$24,224	\$3,958	\$3,958	
	Revenue Requirement	\$1,440,995	\$912,439	\$2,671,352	\$2,716,271	\$2,398,001	\$1,917,144	\$2,104,990	
	(Costs less Other Income)								
	User Rates Revenue	\$1,661,975	\$1,683,625	\$1,566,274	\$1,887,625	\$1,783,177	\$1,704,659	\$1,819,091	
	Rate Adequacy	\$220,980	\$771,186	(\$1,105,078)	(\$828,646)	(\$614,824)	(\$212,485)	(\$285,899)	
	Rate Adjustment Needed	0.00%	0.00%	70.55%	43.90%	34.48%	12.46%	15.72%	
Utility Basis (F		*						<del></del>	
1	O&M and PILOT	\$1,117,142	\$1,187,699	\$2,250,626	\$2,088,292	\$1,540,961	\$1,291,271	' ' '	. Normalizations
2	Depreciation	\$260,376	\$262,458	\$273,930	\$276,110	\$284,954	\$304,313	\$296,508 Add	ded Capital
	Average NIRB	\$6,085,729	\$6,006,421	\$6,588,022	\$7,010,539	\$7,150,954	\$7,208,323	\$7,473,205 Add	ded Capital
	Benchmark ROI %	4.90%	4.90%	4.90%	6.50%	6.30%	6.20%	6.20%	
3	Calculated ROI	\$298,201	\$294,315	\$322,813	\$455,685	\$450,510	\$446,916	\$463,339	
	Less:								
	Other Revenue	\$146,916	\$502,466	\$971,213	\$152,704	\$106,618	\$100,169	\$129,000	
	Revenue Requirement (Costs less Other Income)	\$1,528,803	\$1,242,006	\$1,876,156	\$2,667,383	\$2,169,807	\$1,942,331	\$2,138,795	
	User Rates Revenue	\$1,661,975	\$1,683,625	\$1,566,274	\$1,887,625	\$1,783,177	\$1,704,659	\$1,819,091	
	Rate Adequacy	\$133,172	\$441,619	(\$309,882)	(\$779,758)	(\$386,630)	(\$237,672)	(\$319,704)	
	Rate Adjustment Needed	0.00%	0.00%	19.78%	41.31%	21.68%	13.94%	17.98%	

# Completing the Application

- Phase I initial rate adjustment was presented at 13.94% while current application is 17.98%
- Throughout the completion of the application the 2024 PSC Annual Report was published and further analysis of 2025 Budget completed.
  - ✓ 2024 Annual Report listed \$1,186,806 in capital assets additions vs \$474,000 projected 2024 YE (From 2025 Budget). Booked CWIP from YE 2023.
    - > Higher asset additions adds to PSC math and overall amount of rate base
  - ✓ 2025 Budget expenses increased by \$200k due to increase in Heart of Valley runoff payments
    - > PSC allows for normalizing one-time costs averaging out year over year expenses. Heart of the Valley cost is large increase in cost but will maintain that higher level going forward.



# Water: Future Projection Initial PSC App.

	Budget					Projected				
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Revenues										
Total Revenues from User Rates <sup>1</sup>	\$1,819,091	\$2,146,125	\$2,210,509	\$2,276,824	\$2,345,129	\$2,415,483	\$2,487,948	\$2,562,586	\$2,562,586	\$2,805,48
Percent Increase to User Rates	0.00%	17.98%	3.00%	3.00%	3.00%	3.00%	3.00%	3.00%	0.00%	9.48
Cumulative Percent Rate Increase	0.00%	17.98%	21.52%	25.16%	28.92%	32.79%	36.77%	40.87%	40.87%	54.22
Dollar Amount Increase to Revenues		\$327,034	\$64,384	\$66,315	\$68,305	\$70,354	\$72,464	\$74,638	\$0	\$242,90
Total Other Revenues	\$132,958	\$132,456	\$135,886	\$138,371	\$142,626	\$144,425	\$149,261	\$153,697	\$178,878	\$164,00
Total Revenues	\$1,952,049	\$2,278,582	\$2,346,395	\$2,415,195	\$2,487,756	\$2,559,908	\$2,637,209	\$2,716,283	\$2,741,464	\$2,969,48
Less: Expenses										
Operating and Maintenance <sup>2</sup>	\$1,339,253	\$1,379,406	\$1,420,762	\$1,463,359	\$1,507,233	\$1,552,423	\$1,598,968	\$1,646,909	\$1,696,288	\$1,747,14
PILOT Payment	\$168,695	\$172,069	\$175,510	\$179,020	\$182,601	\$186,253	\$189,978	\$193,777	\$232,533	\$237,18
Net Before Debt Service and Capital Expenditures	\$444,101	\$727,107	\$750,122	\$772,815	\$797,921	\$821,231	\$848,263	\$875,596	\$812,643	\$985,15
Debt Service										
Existing Debt P&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	9
New (2025-2034) Debt Service P&I	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Total Debt Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Transfer In (Out)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Less: Capital Improvements	\$220.000	\$735,000	\$516.360	\$187.450	\$706.780	\$125.000	\$235,000	\$35.000	\$2,440,000	\$140,00
Debt Proceeds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
Net Annual Cash Flow	\$224,101	(\$7,893)	\$233,762	\$585,365	\$91,141	\$696,231	\$613,263	\$840,596	(\$1,627,357)	\$845,158
Restricted and Unrestricted Cash Balance:										
Balance at first of year	\$642,368	\$866,469	\$858.576	\$1.092.338	\$1.677.704	\$1.768.845	\$2,465,077	\$3.078.339	\$3.918.936	\$2,291,57
Net Annual Cash Flow Addition/(subtraction)	\$224,101	-\$7,893	\$233,762	\$585,365	\$91,141	\$696,231	\$613,263	\$840,596	-\$1,627,357	\$845,1
Balance at end of year	\$866,469	\$858,576	\$1,092,338	\$1,677,704	\$1,768,845	\$2,465,077	\$3,078,339	\$3,918,936	\$2,291,579	\$3,136,73
PSC Days Cash on Hand	146	137	191	328	338	490	613	779	403	56

#### Notes:

2) Assumes 3.00% annual inflation beyond budget year.

<sup>1)</sup> Assumes no changes in customer count or usage beyond Test Year.

# Water: Impact on Avg. Res. Bill

	Wat <u>e</u> r										_			
Year	Increase	Water Vol. Charge <sup>1</sup>	Water User Charge <sup>2</sup>	Utility Bill (Monthly)		' Over Prior			Utility Bill (Annual)		Change Over Prior Year		% of MHI (68,295)	Year
		<u>Tiered</u>	Serv. + PFP					Ī						
2024		3.82	11.50	\$	23.92				\$	286.98			0.42%	2024
2025	0.00%	3.82	11.50	\$	23.92	\$	-		\$	286.98	\$	-	0.42%	2025
2026	17.98%	4.51	13.57	\$	28.21	\$	4.30		\$	338.57	\$	51.59	0.50%	2026
2027	3.00%	4.64	13.97	\$	29.06	\$	0.85		\$	348.73	\$	10.16	0.51%	2027
2028	3.00%	4.78	14.39	\$	29.93	\$	0.87		\$	359.19	\$	10.46	0.53%	2028
2029	3.00%	4.92	14.83	\$	30.83	\$	0.90		\$	369.97	\$	10.78	0.54%	2029
2030	3.00%	5.07	15.27	\$	31.76	\$	0.92		\$	381.07	\$	11.10	0.56%	2030
2031	3.00%	5.22	15.73	\$	32.71	\$	0.95		\$	392.50	\$	11.43	0.57%	2031
2032	3.00%	5.38	16.20	\$	33.69	\$	0.98		\$	404.27	\$	11.77	0.59%	2032
2033	0.00%	5.38	16.20	\$	33.69	\$	-		\$	404.27	\$	-	0.59%	2033
2034	9.48%	5.89	17.74	\$	36.88	\$	3.19		\$	442.59	\$	38.32	0.65%	2034
<b>Total Chang</b>	Total Change over planning period \$										\$	155.61	·	•

#### Notes:

- 1. Current water volumetric rate is \$3.82 per 1,000 gallons for the first 16,000 gallons per month.
- 2. The water user charges include a monthly service charge of \$6.00 plus a public fire protection charge of \$5.50 for a 5/8 inch meter.
- 3. The usage is assumed to be 3,250 Gallons per month.



# Water Rate Comparison – By County (2)

Utility Name	County	Utility Class	Min. Qtrly Bill (0.625" meter)	6000 GAL	12000 GAL	15000 GAL	Effective Date
Bear Creek Water Utility	Outagamie		\$69.00	\$134.40	\$199.80	\$232.50	8/28/2019
Town of Lawrence Water Utility	Brown	С	\$36.00		\$142.20		8/1/2024
Denmark Municipal Water Utility	Brown	С	\$51.00	\$95.16	\$139.32		3/15/2024
Town of Scott Water Utility	Brown	D	\$36.00	\$85.56	\$135.12		1/4/2024
Village of Wrightstown Water Utility	Brown	C	\$43.26		\$133.50		6/1/2022
Village of Howard Water and Sewer Department	Brown	AB	\$50.70	\$91.80	\$132.90		1/20/2021
De Pere Water Department	Brown	AB	\$33.00	\$82.08	\$131.16		6/1/2024
Kaukauna Utilities	Outagamie	AB	\$37.80	\$84.28	\$130.76	\$154.00	10/16/2023
Village of Allouez Water Department	Brown	AB	\$34.50	\$72.60	\$120.30		1/1/2022
Town of Grand Chute Sanitary District 1	Outagamie	AB	\$21.00	\$69.84	\$118.68	\$143.10	7/1/2024
Ledgeview Sanitary District No 2	Brown	С	\$38.19	\$74.37	\$110.55	\$128.64	9/17/2020
GREENLEAF WATER UTILITY	Brown	D	\$37.50	\$70.20	\$102.90	\$119.25	12/18/2024
Bellevue Water Utility	Brown	AB	\$28.74	\$64.32	\$99.90	\$117.69	7/20/2015
Kimberly Municipal Water Utility (TY2033 Adj.)	Outagamie	С	\$27.07	\$61.54	\$96.01	\$113.25	Proj. 1/1/2034
Appleton Water Department	Outagamie	AB	\$21.90	\$58.38	\$94.86	\$113.10	1/1/2018
Fox Crossing Utilities	Outagamie		\$21.00	\$55.14	\$93.24	\$112.29	11/15/2024
Combined Locks Water Utility	Outagamie		\$24.72	\$57.66	\$90.60	\$107.07	8/20/2019
Village of Hobart Water Utility	Brown	С	\$32.40	\$60.60	\$88.80	\$102.90	1/1/2024
Freedom Sanitary District No 1	Outagamie	С	\$31.74	\$58.74	\$85.74	\$99.24	6/16/2021
Pulaski Water Department	Brown	С	\$29.67	\$57.51	\$85.35	\$99.27	9/18/2024
Shiocton Municipal Utility	Outagamie	D	\$25.92	\$55.38	\$84.84	\$99.57	12/21/2023
Seymour Municipal Water Utility	Outagamie	С	\$28.20	\$56.16	\$84.12	\$98.10	4/28/2017
Town of Holland Sanitary District #1	Brown	D	\$22.50	\$52.50	\$82.50	\$97.50	12/31/2023
Ashwaubenon Water And Sewer Utility	Brown	AB	\$24.81	\$53.01	\$81.21	\$95.31	4/26/2023
Suamico Water Utility	Brown	С	\$30.00	\$55.08	\$80.16	\$92.70	6/14/2023
New London Electric and Water Utility	Outagamie	С	\$36.99	\$57.87	\$78.75	\$89.19	3/1/2024
Village of Hortonville Water and Sewer	Outagamie	С	\$29.25	\$53.85	\$78.45	\$90.75	3/21/2016
Kimberly Municipal Water Utility (TY2025 Adj.)	Outagamie	С	\$21.24	\$48.28	\$75.32	\$88.84	Proj. 1/1/26
Green Bay Water Utility	Brown	AB	\$27.00	\$51.00	\$75.00	\$87.00	8/1/2024
Nichols Municipal Water Utility	Outagamie	D	\$27.00	\$48.90	\$70.80	\$81.75	12/18/2020
Darboy Joint Sanitary District No 1	Outagamie	AB	\$18.00	\$44.16	\$70.32	\$83.40	9/24/2021
Little Chute Municipal Water Department	Outagamie	AB	\$19.11	\$43.95	\$68.79	\$81.21	9/29/2015
Kimberly Municipal Water Utility (CURRENT)	Outagamie	С	\$18.00	\$40.92	\$63.84	\$75.30	4/1/2019
Greenville Utilities	Outagamie	С	\$26.55	\$44.73	\$62.91	\$72.00	1/1/2025
Black Creek Municipal Water and Sewer Utility	Outagamie	D	\$24.48	\$42.42	\$60.36	\$69.33	1/1/2025

- No PFP for some (charged different by utility)
- Sorted by 12 kgal consumption column

# Rate Structure Changes: Public Fire Protection

- CRC allows for tariff changes, and one common change is converting PFP from levy charge to water bill
- Currently charge 100k to tax bill and remainder to water bill
- Due to levy limits GF Expenditures > GF Revenues
  - ✓ There is a solution to reduce GF Expenditures!
  - ✓ By moving PFP to water bill it eliminates GF expenditure line item and free up about 100k to GF budget
  - ✓ Must change as a part of Conventional Rate Case



# 100k PFP Conversion Estimated Impact

						\$100,000.00					
	Multifamily Public								EQ meters Ed	quivalent	Annual
leter Size	Residential	Residential	Commercial	Industrial	Authority	Wholesale	Non-Customers	Totals	Ratio M	eters	Rate
5/8"	2,563	20	127	3	5		76	2,794	1 F	2794	\$ 28.38
1"	2,000	17	16	1	6		70	40	2.5	100	\$ 70.94
1 1/2"		14	16	2	7			39	5	195	\$ 141.88
2"		2	4	2	2			10	8	80	\$ 227.01
3"		2	2	1	2			7	15	105	\$ 425.65
4"		1		1		4		6	25	150	\$ 709.42
6"				1		1		2	50	100	\$ 1,418.84

#### Notes:

1 Currently charge on tax bill and water bill. Current PFP Mill Rate is \$.18. For an avg. RES assessment of 190,780 it would be \$33.75 per year.

- Adds a \$2.36 charge to monthly RES water bill or \$28.38 annually
- Currently avg. RES AV: 190k & pay \$33.75 annually
- Subject to changes for PFP costs reviewed during CRC process



### Recommendations

- File CRC Application for Test Year 2025 at benchmark ROR
- Completing a CRC in 2025 with PSC Math helps to decrease rate adjustment the Village would be looking at for the Well Replacement project in 2033.
- Converting PFP from current levy charge to directly on water bill
- PSC CRC Rate Proceedings ESTIMATED Timeline:
  - o Audit: 2-3 months
  - o Public Hearing: 4-5 months
  - o Implementation: 6 months
  - Subject to PSC timing









# Important Disclosures

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# Health Impacts of Lead in Drinking Water

### Lead Exposure Risks and Vulnerable Populations

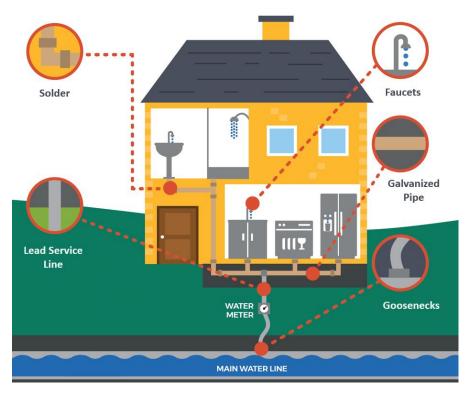
- Lead Exposure and Health Risks: Lead is a neurotoxin that causes severe cognitive and developmental problems, especially in children. No safe level of lead exposure has been identified.
- Impact on Vulnerable Populations: Infants, young children, and pregnant women are the most vulnerable to lead poisoning, which can lead to lifelong health issues such as reduced IQ and behavioral problems.
- Long-Term Public Health Costs: Communities with elevated lead levels face long-term public health costs due to the irreversible nature of lead poisoning.
- Lead paint is generally considered the primary source of lead exposure, lead in the drinking water does and can contribute to overall lead exposure.



# **Lead in Drinking Water**

- Lead in drinking water irreparably harms the health of children and adults and disproportionately impacts lower-income communities and communities of color.
- Legacy lead pipes have exposed generations of Americans to health-harming lead and will continue to do so until they are removed.
- EPA estimates that up to 9 million homes are connected to water mains through lead pipes, posing an ever-present risk to American's health and wellbeing.

### Where does the Lead come from?



### **EPA Regulations**

- 1986 Safe Drinking Act: Lead Free Pipes, solder and flux.
   Lead Free is defined as material with less then 8% Lead. 2011
   Lead Free is redefined as material with less then .25% Lead.
- Lead Free is redefined as material with less then .25% Lead.
   The Lead and Copper Rule (LCR) is the National Primary Drinking Water Regulation first promulgated in 1991 that

requires actions by public water systems to reduce levels of

 In 2021, the EPA promulgated the Lead and Copper Rule Revisions (LCRR), and the deadline for water systems to comply with these revised requirements is October 16, 2024.

lead and copper in drinking water.

- The EPA published the final Lead and Copper Rule Improvements (LCRI) with an effective date of December 30, 2024.
- The final LCRI mandates full replacement of all lead service lines across the country within 10 years, regardless of current lead levels in the water, among other sampling and public education requirements. The clock begins ticking three years after the LCRI compliance date of November 1, 2027, requiring all lead and certain galvanized service lines to be replaced by December 31, 2037.

#### Reference Guide for Public Water Systems Lead and Copper Rule Comparison

This table compares the major differences between the current Lead and Copper Rule (LCR) and the final Lead and Copper Rule revisions (LCRR). In general, requirements that are unchanged are not listed. For existing rule requirements visit: <a href="https://www.epa.gov/dwreginfo/lead-and-copper-rule">https://www.epa.gov/dwreginfo/lead-and-copper-rule</a>. For more information on the new LCR visit: <a href="https://www.epa.gov/ground-water-and-drinking-water/final-revisions-lead-and-copper-rule">https://www.epa.gov/ground-water-and-drinking-water/final-revisions-lead-and-copper-rule</a>.

CURRENT LCR	FINAL REVISED LCRR
Action Level (AL) a	nd Trigger Level (TL)
• 90th percentile (P90) level above lead AL of 15 μg/L or copper AL of 1.3 mg/L requires	• 90th percentile (P90) level above lead AL of 15 μg/L or copper AL of 1.3 mg/L requires more
additional actions.	actions than the previous rule.
	• Defines lead trigger level (TL) of $10 < P90 \le 15 \mu g/L$ that triggers additional planning,
	monitoring, and treatment requirements.
Lead and Copp	er Tap Monitoring
Sample Site Selection	Sample Site Selection
Prioritizes collection of samples from sites with sources of lead in contact with drinking water.	Changes priorities for collection of samples with a greater focus on LSLs.
<ul> <li>Highest priority given to sites served by copper pipes with lead solder installed after 1982 but before the state ban on lead pipes and/or LSLs.</li> </ul>	Prioritizes collecting samples from sites served by LSLs –all samples must be collected from
Systems must collect 50% of samples from LSLs, if available.	sites served by LSLs, if available.
	No distinction in prioritization of copper pipes with lead solder by installation date.
	Improved tap sample site selection tiering criteria.
Collection Procedure	Collection Procedure
Requires collection of the first liter sample after water has sat stagnant for a minimum	Requires collection of the fifth-liter sample in homes with LSLs after water has sat stagnant for a
of 6 hours.	minimum of 6 hours and maintains first-liter sampling protocol in homes without LSLs.
	Adds requirement that samples must be collected in wide-mouth bottles.

CURRENT LCR	FINAL REVISED LCRR
	Prohibits sampling instructions that include recommendations for aerator cleaning/removal and pre-stagnation flushing prior to sample collection.
Monitoring Frequency	Monitoring Frequency
<ul> <li>Samples are analyzed for both lead and copper.</li> <li>Systems must collect standard number of samples, based on population; semi-annually unless they qualify for reduced monitoring.</li> </ul>	<ul> <li>Some samples may be analyzed for only lead when lead monitoring is conducted more frequently than copper.</li> </ul>
Systems can qualify for annual or triennial monitoring at reduced number of sites. Schedule	Copper follows the same criteria as the current rule.
based on number of consecutive years meeting the following criteria:	Lead monitoring schedule is based on P90 level for all systems as follows:
o Serves ≤ 50,000 people and ≤ lead & copper ALs.	$\circ$ P90 > 15 μg/L: Semi-annually at the standard number of sites.
o Serves any population size, meets state-specified optimal water quality parameters	o $P90 > 10$ to 15 $\mu$ g/L: Annually at the standard number of sites.
(OWQPs), and $\leq$ lead AL.	o P90 ≤ 10 μg/L:
Triennial monitoring also applies to any system with lead and copper 90 <sup>th</sup> percentile	<ul> <li>Annually at the standard number of sites and triennially at reduced number of sites</li> </ul>
levels $\leq$ 0.005 mg/L and $\leq$ 0.65 mg/L, respectively, for 2 consecutive 6-month	using same criteria as previous rule except copper 90th percentile level is not
monitoring periods.	considered.
• 9-year monitoring waiver available to systems serving ≤ 3,300.	<ul> <li>Every 9 years based on current rule requirements for a 9-year monitoring waiver.</li> </ul>

CURRENT LCR	FINAL REVISED LCRR
Corrosion Control Treatment (CCT) and Water Quality Po	arameters (WQPs)
CCT	CCT
• Systems serving > 50,000 people were required to install treatment by January 1, 1997 with limited exception.	• Specifies CCT requirements for systems with $10 < P90$ level $\le 15 \mu g/L$ :
• Systems serving ≤ 50,000 that exceed lead and/or copper AL are subject to CCT requirements (e.g., CCT	No CCT: must conduct a CCT study if required by primacy
recommendation, study if required by primacy agency, CCT installation). They can discontinue CCT steps if no longer	agency.
exceed both ALs for two consecutive 6-month monitoring periods.	• With CCT: must follow the steps for re-optimizing CCT, as
Systems must operate CCT to meet any primacy agency-designated OWQPs that define optimal CCT.	specified in the rule.
There is no requirement for systems to re-optimize.	• Systems with P90 level > 15 μg/L:
	o No CCT: must complete CCT installation regardless of their
	subsequent P90 levels.
	With CCT: must re-optimize CCT.
	o CWSs serving ≤ 10,000 people and non-transient water systems
	(NTNCWSs) can select an option other than CCT to address lead.  See Small System Flexibility.
CCT Options: Includes alkalinity and pH adjustment, calcium hardness adjustment, and phosphate or silicate-	CCT Options: Removes calcium hardness as an option and specifies any
based corrosion inhibitor.	phosphate inhibitor must be orthophosphate.
Regulated WQPs:	Regulated WQPs:
No CCT: pH, alkalinity, calcium, conductivity, temperature, orthophosphate (if phosphate-based inhibitor is	Eliminates WQPs related to calcium hardness (i.e., calcium,
used), silica (if silica-based inhibitor is used).	conductivity, and temperature).
With CCT: pH, alkalinity, and based on type of CCT either orthophosphate, silica, or calcium.	
WQP Monitoring	WQP Monitoring
Systems serving ≥ 50,000 people must conduct regular WQP monitoring at entry points and within the	Systems serving ≥ 50,000 people must conduct regular WQP
distribution system.	monitoring at entry points and within the distribution system.
Systems serving ≤ 50,000 people conduct monitoring only in those periods > lead or copper AL.	

CURRENT LCR	FINAL REVISED LCRR
<ul> <li>Contains provisions to sample at reduced number of sites in distribution system less frequency for all systems meeting their OWQPs.</li> </ul>	<ul> <li>Systems serving ≤ 50,000 people must continue WQP monitoring until they no longer &gt; lead and/or copper AL for two consecutive 6- month monitoring periods.</li> </ul>
	• To qualify for reduced WQP distribution monitoring, P90 must be $\leq\!10\mu\text{g/L}$
	and the system must meet its OWQPs.
Sanitary Survey Review:	Sanitary Survey Review:
• Treatment must be reviewed during sanitary surveys; no specific requirement to assess CCT or WQPs.	CCT and WQP data must be reviewed during sanitary surveys against
	most recent CCT guidance issued by EPA.
Find-and-Fix:	Find-and-Fix:
No required follow-up samples or additional actions if an individual sample exceeds 15 $\mu$ g/L.	If individual tap samples $> 15 \mu g/L$ .
	o Find-and-fix steps:
	<ul> <li>Collect tap sample at the same tap sample site within 30 days.</li> </ul>
	o For LSL, collect any liter or sample volume.
	o If LSL is not present, collect 1 liter first draw after stagnation.
	o For systems with CCT
	o Conduct WQP monitoring at or near the site $> 15 \mu g/L$ .
	o Perform needed corrective action.
	o Document customer refusal or nonresponse after 2 attempts.
	o Provide information to local public health officials.
LSL Inventory and LSLR Plan	·
Initial LSL Program Activities:	Initial LSL Program Activities:
• Systems were required to complete a materials evaluation by the time of initial sampling. No requirement to update	All systems must develop an LSL inventory or demonstrate absence of LSLs
materials evaluation.  No LSLR plan is required.	within 3 years of final rule publication.
	LSL inventory must be updated annually or triennially, based on their tap
	sampling frequency.
	All systems with known or possible LSLs must develop an LSLR plan.
	The systems with this of possible 2013 linus develop an 1012 plan.

#### LSLR:

- Systems with LSLs with P90 > 15 µg/L after CCT installation must annually replace ≥7% of number of LSLs in their distribution system when the lead action level is first exceeded.
- Systems must replace the LSL portion they own and offer to replace the private portion at the owner's expense.
- Full LSLR, partial LSLR, and LSLs with lead sample results  $\leq$ 15  $\mu$ g/L ("test-outs") count toward the 7% replacement rate.
- Systems can discontinue LSLR after 2 consecutive 6-month monitoring periods ≤ lead AL.

#### LSLR:

- Rule specifies replacement programs based on P90 level for CWSs serving > 3,300 people:
  - If P90 > 15 μg/L: Must fully replace 3% of LSLs per year based upon a 2 year rolling average (mandatory replacement) for at least 4 consecutive 6-month monitoring periods.
  - If P90 > 10 to 15 μg/L: Implement an LSLR program with replacement goals in consultation with the primacy agency for 2 consecutive 1-year monitoring periods.
- Small CWSs and NTNCWSs that select LSLR as their compliance option must complete LSLR within 15 years if P90 > 15 μg/L See Small System Flexibility.
- Annual LSLR rate is based on number of LSLs and galvanized requiring replacement when the system first exceeds the action level plus the current number of lead status unknown service lines.
- Only full LSLR (both customer-owned and system-owned portion) count toward mandatory rate or goal-based rate.
- All systems replace their portion of an LSL if notified by consumer of private side replacement
  within 45 days of notification of the private replacement. If the system cannot replace the
  system's portion within 45 days, it must notify the state and replace the
  system's portion within 180 days.
- Following each LSLR, systems must:
  - Provide pitcher filters/cartridges to each customer for 6 months after replacement. Provide pitcher filters/cartridges within 24 hours for full and partial LSLRs.
  - Collect a lead tap sample at locations served by replaced line within 3 to 6 months after replacement.
- Requires replacement of galvanized service lines that are or ever were downstream of an LSL.

CURRENT LCR	FINAL REVISED LCRR
<ul> <li>LSL-Related Outreach:</li> <li>When water system plans to replace the portion it owns, it must offer to replace customerowned portion at owner's expense.</li> <li>If system replaces its portion only:         <ul> <li>Provide notification to affected residences within 45 days prior to replacement on possible elevated short-term lead levels and measures to minimize exposure.</li> <li>Include offer to collect lead tap sample within 72 hours of replacement.</li> <li>Provide test results within 3 business days after receiving results.</li> </ul> </li> </ul>	LSL-Related Outreach:  Inform consumers annually that they are served by LSL or lead status unknown service line.  Systems subject to goal-based program must:  Conduct targeted outreach that encourages consumers with LSLs to participate in the LSLR program.  Conduct an additional outreach activity if they fail to meet their goal.  Systems subject to mandatory LSLR include information on LSLR program in public education (PE) materials that are provided in response to P90 > AL.
Small Syste  No provisions for systems to elect an alternative treatment approach but sets specific requirements for CCT and LSLR.	<ul> <li>Pam Flexibility</li> <li>Allows CWSs serving ≤ 10,000 people and all NTNCWSs with P90 &gt; 10 μg/L to select their approach to address lead with primacy agency approval:</li> <li>Systems can choose CCT, LSLR, provision and maintenance of point-of-use devices; or replace all lead-bearing plumbing materials.</li> </ul>

CURRENT LCR	FINAL REVISED LCRR
Public Education and Outreach	
All CWSs must provide education material in the annual Consumer Confidence Report (CCR).	CWSs must provide updated health effects language in all PE
• Systems with P90 > AL must provide PE to customers about lead sources, health effects, measures to reduce	materials and the CCR.
lead exposure, and additional information sources.	Customers can contact the CWS to get PE materials translated in other
Systems must provide lead consumer notice to individuals served at tested taps within 30 days of learning	languages.
results.	All CWSs are required to include information on how to access the LSL
Customers can contact the CWS to get PE materials translated in other languages.	inventory and how to access the results of all tap sampling in the CCR.
	Revises the mandatory health effects language to improve accuracy and clarity.
	• If P90 > AL:
	o Current PE requirements apply.
	o Systems must notify consumers of P90 > AL within 24 hours.
	In addition, CWSs must:
	o Deliver notice and educational materials to consumers during water-
	related work that could disturb LSLs.
	o Provide information to local and state health agencies.
	o Provide lead consumer notice to consumers whose individual tap sample is
	> 15 µg/L as soon as practicable but no later than 3 days.
	Also see LSL-Related Outreach section of table.
Change in Source of Treatment	
Systems on a <b>reduced</b> tap monitoring schedule must obtain prior primacy agency approval before changing their source	Systems on any tap monitoring schedule must obtain prior primacy agency
or treatment.	approval before changing their source or treatment. These systems must also
	conduct tap monitoring biannually.
Source Water Monitoring and Treatmen	
Periodic source water monitoring is required for systems with:	Primacy Agencies can waive continued source water monitoring if the:
o Source water treatment; or	System has already conducted source water monitoring for a
o P90 > AL and no source water treatment.	previous P90 > AL;

CURRENT LCR	FINAL REVISED LCRR
	<ul> <li>primacy agency has determined that source water treatment is not required; and</li> <li>System has not added any new water sources.</li> </ul>
Lead in Drinking Water at	Schools Child Care Facilities
<ul> <li>Does not include separate testing and education program for CWSs at schools and child care facilities.</li> <li>Schools and child cares that are classified as NTNCWSs must sample for lead and copper.</li> </ul>	<ul> <li>CWS must conduct sampling at 20% of elementary schools and 20% of child care facilities per year and conduct sampling at secondary schools on request for 1 testing cycle (5 years) and conduct sampling on request of all schools and child care facilities thereafter.</li> <li>Sample results and PE must be provided to each sampled school/child care, primacy agency and local or state health department.</li> <li>Excludes facilities built or replaced all plumbing after January 1, 2014.</li> </ul>
Primacy Ago	ency Reporting
<ul> <li>Primacy Agencies must report information to EPA that includes but is not limited to:</li> <li>All P90 levels for systems serving &gt; 3,300 people, and only levels &gt; 15 μg/L for smaller systems.</li> <li>Systems that are required to initiate LSLR and the date replacement must begin.</li> <li>Systems for which optimal corrosion control treatment (OCCT) has been designated.</li> </ul>	Expands current requirements to include:  • All P90 values for all system sizes.  • The current number of LSLs and lead status unknown service lines for every water system.  • OCCT status of all systems including primacy agency-specified OWQPs.

## Compliance Requirements for Water Systems

Steps for Lead Service Line Replacement

- Lead Service Line Inventory: Water utilities must create detailed inventories of all lead service lines within their systems, identifying both public and private ownership.
- Public Notification and Disclosure: Utilities are required to notify residents of lead service line presence and ongoing replacement plans, ensuring transparency and engagement.
- Penalties for Non-Compliance: Utilities face significant fines and penalties if they fail to comply with inventory, notification, or replacement mandates by the EPA's deadlines.

## Implementation Strategies for Lead Service Line Replacement

Best Practices for Utilities and Municipalities

# Corrosion Control Treatment Optimization/Change

In-depth analysis of current CCT, possible switch in CCT chemical.

# Comprehensive Inventory Management

Develop a complete and accurate inventory of lead service lines to prioritize replacement efforts effectively.

#### **Integrated Funding Approach**

Combine federal, state, and municipal funds to maximize financial resources and reduce resident costs.

#### Develop: Lead Replacement Program

Municipal Codes changes, outline Public and Private replacement area goals.

## Community Engagement and Transparency

Implement robust public outreach programs to inform residents, mailings, dedicated webpage, etc.

### Using Orthophosphates for Lead Control in Water

#### A Chemical Solution to Lead Contamination

- Orthophosphates as a Corrosion Inhibitor: Orthophosphates are added to water systems to form a protective layer inside pipes, preventing lead from leaching into drinking water.
- EPA Recommendations: The EPA endorses orthophosphate treatment as a cost-effective method to reduce lead contamination in compliance with the Lead and Copper Rule.



### Wisconsin's Private Lead Lateral Replacement Funding

State Initiatives and Federal Support



## Wisconsin's Funding for Private Replacements

Wisconsin offers forgivable loans and grants to replace privately-owned lead service lines. Disadvantaged communities receive priority for these funds.



#### Federal Support Through Bipartisan Infrastructure Law

The Bipartisan Infrastructure Law provides \$373 million to Wisconsin over several years to replace both public and private lead service lines.



## 100% Principal Forgiveness for Eligible Projects

Projects in eligible communities receive full principal forgiveness, eliminating financial burdens on residents for replacing lead laterals.

## LSL Program Basics

- For SFY 2027 funding Intent to Apply due October 31, 2025
- Applications for LSL replacement and/or inventory projects submitted separately from watermain projects, even if related
- Any municipality can apply, but PF can only be awarded to disadvantaged municipalities or for projects in disadvantaged census tracts
- Galvanized lines that are, or have been, downstream of lead, brass service lines, & lead goosenecks all considered LSLs
- All property types eligible possible tax implications for non-residential properties



### Village of Kimberly Lead Service Line Inventory

### Summary of Public and Private Services

#### Public Services Inventory

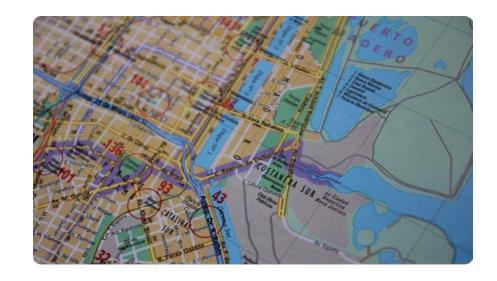
#### Private Services Inventory

Total Services:	2,707	Total Services:	2,707
Non-Lead	2,084	Non-Lead	1,902
Lead	0	Lead	75
Unknown	623	Unknown	730

### Overview of the Esri Lead Service Line Inventory Solution

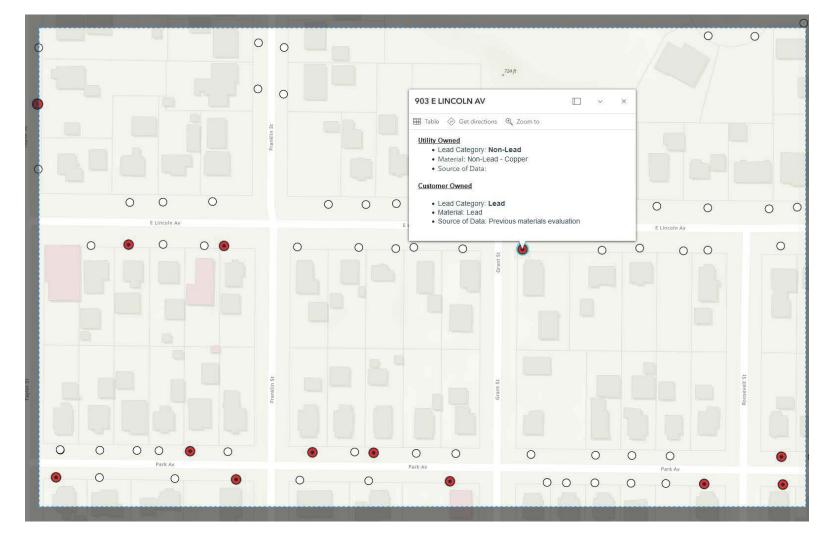
Geospatial Mapping for Lead Pipe Identification

- GIS Mapping for Lead Pipe Detection: Esri's solution uses GIS technology to map and visualize lead service lines, helping utilities manage replacement projects more efficiently.
- Data-Driven Decision Making: The platform integrates data from water utilities to prioritize highrisk areas and streamline lead service line inventory efforts.
- Community Engagement Tools: Esri provides tools to inform residents about lead line replacement efforts, fostering transparency and compliance with EPA mandates.



#### Lead Service Line Public Viewer







### Monthly Superintendent Report/Update

To: Village of Kimberly Water Commission

From: Jerry Verstegen, Water Utility Supt. (MCO)

CC: Dani Block

Date: 05/2025

Updates for current, past, and ongoing Water Department projects and areas of concern:

- Plants/Treatment
  - Diaphragm on silicate pump replaced. Numbers are now more consistent on the day tank
- Distribution
  - Locates
  - Hydrant Flushing
- Meters
  - Residential Meter Changes
- General Water
  - Residential cross connection surveys
  - Non-Residential cross connection surveys

Eric Riesterer Jerry Verstegen (920-858-7477)

				Pump ag	je x 1000					Discharg	e Sanitary		Blend and Pump age %								
Date		Wells Effluent			Well	Booster	Well	I Sanitary Sanitary		Sanitary	Blend %			% P	Plant						
	# 1	# 2	#3	# 1	# 2	# 3	Totals	Totals	# 1	# 2	# 3	Totals	# 1	# 2	#3	# 1	# 2	#3			
4/1/25	199	175	566	192	180	603	940	975	12	20	12	43.9	2.6%	2.3%	14.1%	21.2%	18.6%	60.2%			
4/2/25	795	119	0	766	123	0	914	889	37	23	0	60	2.8%	1.7%		87.0%	13.0%	0.0%			
4/3/25	178	220	660	172	216	657	1058	1045	12	29	31	71.5	2.4%	2.7%	14.2%	16.8%	20.8%	62.4%			
4/4/25	0	119	774	0	133	817	893	950	0	22	31	53		1.7%	15.0%	0.0%	13.3%	86.7%			
4/5/25	937	120	0	902	113	0	1057	1015	50	17	0	66.8	2.7%	2.5%		88.6%	11.4%	0.0%			
4/6/25	0	86	1054	0	102	1121	1140	1223	0	17	31	47.7		2.3%	14.6%	0.0%	7.5%	92.5%			
4/7/25	906	141	0	875	147	0	1047	1022	49	14	0	62.5	2.8%	2.8%		86.5%	13.5%	0.0%			
4/8/25	0	121	894	0	126	950	1015	1076	0	18	31	48.5		1.7%	14.8%	0.0%	11.9%	88.1%			
4/9/25	938	88	0	905	92	0	1026	997	49	16	0	64.5	2.7%	2.3%		91.4%	8.6%	0.0%			
4/10/25	0	182	891	0	187	947	1073	1134	0	22	31	52.5		2.7%	14.7%	0.0%	17.0%	83.0%			
4/11/25	783	361	0	756	346	0	1144	1102	37	40	0	77	2.7%	2.2%		68.4%	31.6%	0.0%			
4/12/25	0	140	874	0	145	926	1014	1071	0	34	28	61.5		2.1%	14.8%	0.0%	13.8%	86.2%			
4/13/25	1022	0	0	986	0	0	1022	986	61	11	0	72	2.8%			100.0%	0.0%	0.0%			
4/14/25	0	270	858	0	299	912	1128	1211	0	18	28	46		2.2%	14.6%	0.0%	23.9%	76.1%			
4/15/25	962	262	0	928	268	0	1224	1196	51	37	0	88	2.8%	2.3%		78.6%	21.4%	0.0%			
4/16/25	0	137	945	0	133	1001	1082	1134	0	23	38	60.5		2.2%	14.7%	0.0%	12.7%	87.3%			
4/17/25	942	136	0	910	129	0	1078	1039	52	25	0	76.8	2.7%	2.9%		87.4%	12.6%	0.0%			
4/18/25	0	150	854	0	176	907	1004	1083	0	14	17	30.7		2.0%	14.2%	0.0%	14.9%	85.1%			
4/19/25	845	327	0	816	311	0	1172	1127	75	26	0	101	3.3%	2.4%		72.1%	27.9%	0.0%			
4/20/25	0	248	890	0	275	942	1138	1217	0	44	22	65.5		2.4%	14.4%	0.0%	21.8%	78.2%			
4/21/25	933	266	0	902	270	0	1199	1172	37	40	0	76.5	2.6%	2.6%		77.8%	22.2%	0.0%			
4/22/25	395	338	642	382	343	683	1375	1408	24	38	30	92	2.6%	2.4%	14.8%	28.7%	24.6%	46.7%			
4/23/25	408	324	567	393	330	602	1299	1325	26	45	23	94.4	2.8%	2.5%	14.8%	31.4%	24.9%	43.6%			
4/24/25	397	426	545	384	431	579	1368	1394	24	48	26	97.8	2.4%	2.3%	15.0%	29.0%	31.1%	39.8%			
4/25/25	0	103	814	0	107	864	917	971	0	28	30	57.8		2.9%	14.9%	0.0%	11.2%	88.8%			
4/26/25	1016	122	0	981	128	0	1138	1109	50	15	0	64.5	2.7%	1.6%		89.3%	10.7%	0.0%			
4/27/25	0	123	989	0	129	1052	1112	1181	0	15	29	43.5		2.4%	14.7%	0.0%	11.1%	88.9%			
4/28/25	584	272	556	565	254	591	1412	1410	24	32	7	62.5	2.7%	2.6%	14.0%	41.4%	19.3%	39.4%			
4/29/25	458	213	537	444	242	569	1208	1255	37	33	21	90.5	2.5%	2.3%	15.1%	37.9%	17.6%	44.5%			
4/30/25	0	242	815	0	236	864	1057	1100	0	32	31	63		2.5%	14.8%	0.0%	22.9%	77.1%			
Total	12,698	5,831	14,725	12,259	5,971	15,587	33,254	33,817	707	788	497	1,992									
Avg	423.27	194.37	490.83	408.63	199.03	519.57	1108.5	1127.2	23.567	26.28	16.567	66.413	2.7%	2.3%	14.6%	37.8%	17.1%	45.2%			

### **Chemical Summary**

				Che	emical Pou	Doseage Chlorine Silicate									
Date	Chlorine				Silicate			Salt			Chlorine				
	# 1	# 2	#3	# 1	# 2	#3	# 1	#2	#3	# 1	# 2	# 3	# 1	# 2	#3
4/1/24	2.4	1.1	4.2	77	40	144	0	1,430	4,160	1.09	1.05	1.03	10.10	11.09	10.24
4/2/24	3.3	0.0	3.9	118	0	138	1,820	1,430	4,420	1.05		1.02	10.92		10.44
4/3/24	0.0	4.1	4.8	0	138	172	1,820	0	2,080		1.22	1.06		11.89	11.07
4/4/24	2.2	1.9	4.8	65	57	161	0	5,720	4,160	1.19	1.32	1.08	10.25	11.54	10.51
4/5/24	6.7	0.9	0.0	243	40	0	1,040	2,860	4,420	1.13	1.06		11.92	13.70	
4/6/24	7.7	3.3	0.0	261	0	0	2,600	0	0	1.12	1.29		11.03		
4/7/24	0.0	0.6	7.4	0	23	253	2,860	4,290	0		1.09	1.01		12.12	10.05
4/8/24	1.8	1.2	5.5	59	40	189	0	0	6,500	1.13	1.07	1.04	10.78	10.35	10.42
4/9/24	2.3	1.1	5.1	83	40	178	780	1,430	4,160	1.11	1.06	1.02	11.62	11.18	10.30
4/10/24	2.2	1.7	5.1	77	57	172	1,820	2,860	4,420	1.14	1.26	1.04	11.54	12.32	10.20
4/11/24	2.4	1.3	4.8	89	40	172	1,040	1,430	4,160	1.07	1.21	1.02	11.52	10.83	10.55
4/12/24	2.4	0.0	3.2	89	0	172	780	1,404	2,080	1.03		0.72	11.03		11.19
4/13/24	8.1	4.0	0.0	290	144	0	1,040	0	4,420	1.12	1.18		11.65	12.29	
4/14/24	1.6	4.0	7.9	47	115	276	3,640	4,290	0	1.30	1.33	1.04	11.13	11.06	10.55
4/15/24	3.7	4.0	4.7	130	149	161	780	4,290	6,500	1.06	1.08	1.03	10.79	11.69	10.25
4/16/24	3.8	4.1	4.3	124	126	161	1,040	5,720	4,160	1.11	1.25	1.01	10.54	11.17	10.89
4/17/24	3.6	1.5	4.4	124	57	161	1,820	4,290	2,340	1.03	1.06	1.01	10.29	11.74	10.73
4/18/24	3.6	5.4	4.5	142	172	149	780	3,588	4,160	1.09	1.27	1.09	12.44	11.79	10.51
4/19/24	0.0	2.4	7.6	0	69	281	2,860	5,564	4,420		1.27	1.01		10.55	10.80
4/20/24	7.6	1.6	0.0	272	57	0	0	3,718	6,500	1.10	1.17		11.40	12.17	
4/21/24	0.0	0.9	8.1	0	34	281	2,600	1,430	0		1.11	1.03		12.35	10.34
4/22/24	4.1	3.9	5.1	130	121	172	0	1,430	6,240	1.19	1.24	1.09	10.94	11.15	10.64
4/23/24	1.9	0.8	5.6	71	29	195	2,860	4,290	4,420	1.06	1.01	1.03	11.54	10.51	10.38
4/24/24	3.0	1.0	4.8	118	34	172	0	1,430	4,420	1.00	1.24	1.03	11.50	12.35	10.67
4/25/24	2.5	2.7	4.9	83	75	189	2,600	0	4,160	1.14	1.37	1.03	11.02	10.95	11.51
4/26/24	7.4	1.1	0.0	261	40	0	1,040	4,290	2,080	1.13	1.08		11.50	11.45	
4/27/24	0.0	0.4	7.6	0	17	276	2,600	1,222	0		1.14	1.01		14.26	10.60
4/28/24	0.0	3.7	5.9	0	98	258	0	1,638	6,500		1.39	0.83		10.60	10.51
4/29/24	2.0	0.7	0.0	95	23	189	0	1,638	6,500	0.86	1.27		11.85	12.10	10.88
4/30/24	2.4	2.3	4.7	89	75	172	1,820	2,652	6,500	1.05	1.29	1.07	11.23	12.18	11.34
Total	88.7	61.7	128.9	3,138	1,912	4,845	40,040	74,334	113,880	26.3	33.4	24.3	268.5	315.4	265.6
Avg	3.0	2.1	4.3	105	64	161	1,335	2,478	3,796	1.1	1.2	1.0	11.2	11.7	10.6

System Samples 5/7/2025 6:16

Dete	North Woot						North Fact							South West						South Fast								
Date	North West						North East							<u> </u>							South East							
	Chlorine						<del></del>							Chlorine							Chlorine							
Week	Total	Free	Ph	Iron	Silc	Hard	Total	Free	Ph	Iron	Silc	Hard	Total	Free	Ph	Iron	Silc	Hard	Total	Free	Ph	Iron	Silc	Hard				
1/6	0.51	0.45	7.3	0.15	15	5	0.46	0.36	7.4	0.07	17	8	0.34	0 27	7.2	0.06	16	5	0.44	0.36	7.4	0.12	17	9				
	_																				_			-				
1/13	0.78	0.72	7.4	0.06	15	5	0.42	0.40	7.5	0.10	17	9	0.55	0.45	7.5	0.07	15	5	0.44	0.39	7.6	0.10	17	9				
1/20	0.47	0.41	7.4	0.05	10	4	0.41	0.37	7.3	0.08	17	6	0.28	0.24	7.4	0.09	15	5	0.43	0.41	7.7	0.10	18	9				
1/27	0.38	0.35	7.3	0.07	15	7	0.32	0.30	7.3	0.03	15	7	0.26	0.21	7.4	0.12	15	8	0.35	0.28	7.7	0.08	16	6				
2/3	0.73	0.58	7.6	0.12	14	4	0.38	0.35	7.5	0.17	17	8	0.60	0.51	7.4	0.08	17	6	0.33	0.24	7.7	0.12	18	9				
	_																					-		_				
2/10	0.30	0.22	7.4	0.15	15	6	0.46	0.35	7.3	0.07	17	7	0.79	0.61	7.5	0.11	16	4	0.40	0.35	7.6	0.05	17	5				
2/17	0.32	0.26	7.6	0.06	14	6	0.30	0.26	7.5	0.02	18	9	0.37	0.32	7.4	0.03	15	5	0.36	0.29	7.6	0.09	19	9				
2/24	0.40	0.37	7.5	0.09	13	4	0.39	0.33	7.3	0.08	13	8	0.38	0.29	7.3	0.07	14	5	0.33	0.31	7.5	0.05	17	9				
3/3	0.51	0.44	7.6	0.09	14	4	0.32	0.28	7.2	0.08	18	10	0.30	0.23	7.3	0.04	14	4	0.34	0.31	7.4	0.08	17	9				
	-																							-				
3/10	0.52	0.42	7.4	0.14	14	5	0.28	0.21	7.4	0.09	17	8	0.27	0.25	7.3	0.06	14	4	0.26	0.21	7.4	0.04	17	11				
3/17	0.27	0.23	7.5	0.06	15	4	0.26	0.21	7.4	0.07	16	7	0.33	0.24	7.3	0.06	15	4	0.26	0.21	7.6	0.08	18	7				
3/24	0.35	0.29	7.4	0.07	16	4	0.31	0.26	7.3	0.08	16	8	0.31	0.25	7.2	0.07	16	4	0.35	0.26	7.5	0.04	18	8				
3/31	0.34	0.25	7.3	0.06	15	4	0.33	0.26	7.4	0.07	16	7	0.32	0.28	7.3	0.05	16	4	0.33	0.29	7.4	0.05	17	7				
	_																					-		_				
4/7	0.51	0.46	7.4	0.14	16	4	0.33	0.31	7.3	0.12	17	5	0.71	0.55	7.4	0.16	18	6	0.44	0.32	7.4	0.13	18	7				
4/14	0.45	0.42	7.4	0.18	16	5	0.29	0.23	7.5	0.15	18	7	0.30	0.28	7.5	0.16	18	5	0.41	0.33	7.6	0.11	18	7				
4/21	0.32	0.29	7.5	0.13	16	6	0.36	0.32	7.4	0.17	17	9	0.29	0.24	7.3	0.17	18	8	0.49	0.37	7.3	0.11	17	6				
4/28	0.27	0.25	7.4	0.16	17	4	0.48	0.40	7.5	0.03	16	7	0.34	0.27	7.3	0.08	17	5	0.41	0.34	7.4	0.10	18	6				
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5/5	0.29	0.24	7.4	0.23	15	5	0.47	0.38	7.4	0.18	19	7	0.46	0.35	7.4	0.19	18	5	0.54	0.44	7.3	0.07	19	5				
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AVG	0.43	0.37	7.43	0.11	14.7	4.78	0.37	0.31	7.38	0.09	16.7	7.61	0.40	0.32	7.36	0.09	15.9	5.11	0.38	0.32	7.51	0.08	17.6	7.67				